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SANTA FE				
FILE		1	-	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	/		
OPERATOR		2		
PRORATION OFFICE				

Petroleum Engineer

September 23, 1968

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110
Effective 1-1-65

fective 1-1-65
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FILE	10	4	AND	Liteative 1-1-05		
U.S.G.S.	- 	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
LAND OFFICE)IL /			RILIVED		
TRANSPORTER G	AS /			B (1) See See See See See		
OPERATOR	2	-		SEP 2 4 1968		
PRORATION OFFIC Operator	E			OIL CON, COM.		
El Paso Nat	turel Ces	Company		DIST 3		
Address Box 990. Fe	rminoton	, New Mexico - 87401				
Reason(s) for filing (Ch		<u> </u>	Other (Please explain)			
New Well	1	Change in Transporter of:				
Recompletion Change in Ownership]	Oil Dry Ga Casinghead Gas Conden				
f change of ownership nd address of previou						
DESCRIPTION OF V	WELL AND	LEASE Well No. Pool Name, Including Fo	ormation Kind of L	ease Lease No.		
San Juan 2	7-4 Unit	46 Basin Dakota		Keral or Fee SF 080670		
Location Unit Letter	175	O Feet From The North Lin	e and Feet Fr	om The East		
	916 O1	waship 27N Range		io Arriba County		
DESIGNATION OF Name of Authorized Tra		rer of oil and natural ga		oproved copy of this form is to be sent)		
El Paso Nat				, New Mexico - 87401		
Name of Authorized Tra				proved copy of this form is to be sent)		
		Unit Sec. Twp. Rge.	Is gas actually connected?	, New Mexico - 87401.		
If well produces oil or l give location of tanks.	iquius,	H 31 27N 4W				
<u> </u>	-	th that from any other lease or pool,	give commingling order number:			
COMPLETION DAT		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type	of Completion		X	1		
Date Spudded 8-6-68		Date Compl. Ready to Prod. 9-17-68	Total Depth 8060 *	P.B.T.D. 8054		
Elevations (DF, RKB, R	RT, GR, etc.;	Name of Producing Formation	Top GAYGas Pay	Tubing Depth		
6816, GF		Dakota	7814	7783'		
Perforations 7814-24 , 7	7836-46',	7947-57', 8026-32'		Depth Casing Shoe		
			CEMENTING RECORD			
HOLE SIZ	ZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
13 3/4"		9 5/8"	2041	158 Sks.		
8 3/4"		<u> </u>	38541	120 Sks.		
61/4"		4 1/2"	8060'	395 Ska		
TEST DATA AND R	PEQUEST F	OR ALLOWABLE (Test must be as	feer recovery of total volume of load	Tubing oil and must be equal to or exceed top allow		
OIL WELL		able for this de	pth or be for full 24 hours)			
Date First New Oil Run	To Tunks	Date of Test	Producing Method (Flow, pump, ga	s tijt, etc.)		
Length of Test		Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Ter	e t	Oil-Bbis.	Water-Bbis.	Gaa-MCF		
			<u> </u>			
GAS WELL Actual Prod. Test-MCF		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
4019	- / U	3 Hours	Sale. Concensuley MMCF	Gravity of Condensate		
Testing Method (pitot, Calculated		Tubing Pressure (shut-in) 2448	Casing Pressure (Shut-in) 2472	Choke Size		
CERTIFICATE OF			<u> </u>	EVATION COMMISSION		
-				SEP 2-4 1968		
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given						
Original signed by Carl E. Matthews		By Original Signed by Emery C. Arnold				
		TITLESUPERVISOR DIST. #9				
		This form is to be filed in compliance with RULE 1104.				
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
Dotroleum I	, -	ature)	well, this form must be accommodate tests taken on the well in a	mpanied by a tabulation of the deviation coordance with RULE 111.		

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.