

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750' FNL, 990' FEL, Sec.17, T-27-N, R-4-W, NMPM

5. Lease Number

SF-080669

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 U #43

9. API Well No.

30-039-20134

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to perform a tubing repair on the subject well according to the attached procedure. Please provide surface stipulations.



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14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (TF3) Title Regulatory Supervisor Date 1/23/01

(This space for Federal or State Office use)

APPROVED BY [Signature] Title EPS Date 4/18/01

CONDITION OF APPROVAL, if any:

NMDCO

X

San Juan 27-4 Unit 43
Basin Dakota
1750' FNL & 990' FEL
Unit H, Section 17, T27N, R04W
Latitude / Longitude: 36° 34.5318' / 107° 16.0554'
DPNO: 5174901
Tubing Repair Procedure

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Project Summary: The San Juan 27-4 Unit 43 was drilled in 1968. The tubing was last pulled in 1975. We propose to pull the tubing, clean out fill, and replace any worn or scaled tubing. Three month average production is 20 MCFD. Estimated uplift is 20 MCFD gross. Cumulative production is 426 MMCF.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. ND wellhead and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 2-3/8", 4.7#, J-55 set at 8151'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 8174'. TOOHH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to PBTD, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOHH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with an expendable check, a seating nipple, 1 jt 2-3/8" tubing, a 2' x 2-3/8" sub and the 2-3/8" production string. Run a broach on sandline to insure that the tubing is clear. TIH with remaining tubing and broach this tubing. Replace any bad joints. Land tubing at approximately 8104'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on its own, make swab run to SN. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended:

 1-23-01
Operations Engineer

Operations Engineer

Tim Friesenhahn
326-9539 (Office)
326-8113 (Pager)

Approved:

 1-23-01
Drilling Superintendent

Sundry Required: YES / NO

Approved:

 1-23-01
Regulatory Approval

Production Foreman
Specialist:
Lease Operator:

Ward Arnold 326-9846 (Office)
Richard Lopez 320-6573 (Cell)
Rob Gay 320-1200 (Cell)

326-8303(Pager)
326-8681 (Pager)
326-8837 (Pager)