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DISTRIBUTION					
SANTA FE	/				
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TRANSPORTER	OIL	1			
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-	DISTRIBUTION SANTA FE		NEW MEXICO OIL O	FOR ALLOWAB		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
-	FILE /			AND			
- ⊢	U.S.G.S.		AUTHORIZATION TO TRA	ANSPORT OIL A	ND NATURAL G	AS	
	OIL /	-					
	TRANSPORTER GAS /	 					
-	OPERATOR 3	2					
	PRORATION OFFICE						
	Operator						
	El Paso Natur	al Gas (Company				
/	Address						
	Box 990, Farm	ington,	New Mexico - 87401	Other (Please explain)		
	Reason(s) for filing (Check proposes Well		Change in Transporter of:	Ollier (2	rease explain,		
	Recompletion		Cil Dry G	as 🗀			
	Change in Ownership		Casinghead Gas Conde				
_			·				
	f change of ownership give no						
a	nd address of previous owner	r					
11. <u>C</u>	DESCRIPTION OF WELL	AND LEAS	SE				
	Lease Name		Well No. Pool Name, Including I	Formation	Kind of Lease		
	San Juan 27-4 Unit 41		41 Basin Da	Basin Dakota State, Fede		SF 080673	
	Location						
	Unit Letter;_	1550	_Feet From The South Li	ne and15	50 Feet From	The West	
		Toumshis	o 97N Range	lau ,	NMPM, p.	county	
<u>L</u>	Line of Section 7	Township	27N Hange	48 ,	K.	io Arriba County	
III. T	DESIGNATION OF TRANS	PORTER	OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter		or Condensate	Address (Give ad	dress to which appro	ved copy of this form is to be sent)	
	El Paso Natural Ga	s Compa	ny	Box 990.	Farmington,	New Mexico = 87401 ved copy of this form is to be sent)	
Γ	Name of Authorized Transporter	of Casinghe	ead Gas or Ory Gas			!	
	El Paso Natural Ga	s Compa	ny	Box 990,	Farmington,	New Mexico - 87401	
	If well produces oil or liquids,	Unii	Sec. Twp. Rge.	is gas detuanty et	omiected: ,		
L	give location of tanks.		K 7 27N 4W				
		led with the	at from any other lease or pool	, give commingling	g order number:	- 	
10.	COMPLETION DATA		Oil Well Gas Well	New Well Work	kover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type of Com	npletion -	(X) Y	v			
-	Date Spudded	Date	e Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Date Spagged		•			!	
	•				82041	8186'	
-	8-25-68 Elevations (DF, RKB, RT, GR,		9-19-68 ne of Producing Formation	Top (ZZ)Gas Pay	,	8186 ¹	
	8-25-68 Elevations (DF, RKB, RT, GR, 6902' GL				,	8186' Tubing Depth 7963'	
	8-25-68 Elevations (DF, RKB, RT, GR, 6902' GL Perforations	etc., Nan	9-19-68 ne of Producing Formation Dakota	Top (ZZ)Gas Pay	,	8186 ' Tubing Depth 7963 ' Depth Casing Shoe	
	8-25-68 Elevations (DF, RKB, RT, GR, 6902' GL	etc., Nan	9-19-68 ne of Producing Formation Dakota 47', 8160-75'	Top ZZ Gas Pay		8186' Tubing Depth 7963'	
	8-25-68 Elevations (DF, RKB, RT, GR, 6902' GL Perforations 7970-90', 8080-95'	etc., Nan	9-19-68 ne of Producing Formation Dakota 47', 8160-75' TUBING, CASING, AN	Top ZZGas Pay	ECORD	8186 ' Tubing Depth 7963 ' Depth Casing Shoe	
	8-25-68 Elevations (DF, RKB, RT, GR, 6902' GL Perforations 7970-90', 8080-95' HOLE SIZE	etc., Nan	9-19-68 ne of Producing Formation Dakota 47', 8160-75' TUBING, CASING, AND CASING & TUBING SIZE	Top ZZGas Pay 7970* ND CEMENTING R	ECORD PTH SET	8186 ' Tubing Depth 7963 ' Depth Casing Shoe 8204 ' SACKS CEMENT	
	8-25-68 Elevations (DF, RKB, RT, GR, 6902' GL Perforations 7970-90', 8080-95' HOLE SIZE 13 3/4"	etc., Nan	9-19-68 ne of Producing Formation Dakota 47', 8160-75' TUBING, CASING, AN	Top ZZGas Pay 7970* ND CEMENTING R DEF	ECORD PTH SET	8186 ' Tubing Depth 7963 ' Depth Casing Shoe 8204 ' SACKS CEMENT 145 Ske	
	8-25-68 Elevations (DF, RKB, RT, GR, 6902' GL Perforations 7970-90', 8080-95' HOLE SIZE	etc., Nan	9-19-68 ne of Producing Formation Dakota 47', 8160-75' TUBING, CASING, AI CASING & TUBING SIZE 9 5/8" 7"	Top ZZGas Pay 7970' ND CEMENTING R	ECORD PTH SET	8186' Tubing Depth 7963' Depth Casing Shoe 8204' SACKS CEMENT 145 Sks. 130 Sks.	
	8-25-68 Elevations (DF, RKB, RT, GR, 6902' GL Perforations 7970-90', 8080-95' HOLE SIZE 13 3/4" 8 3/4" 6 1/4"	etc., Nan	9-19-68 ne of Producing Formation Dakota 47', 8160-75' TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 1 1/2" 2 3/8"	Top ZZGas Pay 7970' ND CEMENTING R DEF	ECORD PTH SET 205' 960'	8186 ' Tubing Depth 7963 ' Depth Casing Shoe 8204 ' SACKS CEMENT 145 Sks. 130 Sks. 395 Sks.	
	8-25-68 Elevations (DF, RKB, RT, GR, 6902' GL Perforations 7970-90', 8080-95' HOLE SIZE 13 3/4" 8 3/4" 6 1/4"	etc., Nan	9-19-68 ne of Producing Formation Dakota 47', 8160-75' TUBING, CASING, AI CASING & TUBING SIZE 9 5/8" 7" 4 1/2" 2 3/8" ALLOWABLE (Test must be	Top ZZGas Pay 7970 ND CEMENTING R DEF	ECORD PTH SET 205! 960! 201!	8186 ' Tubing Depth 7963 ' Depth Casing Shoe 8204 ' SACKS CEMENT 145 Sks. 130 Sks. 395 Sks.	
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