				/	
NO. OF COPIES RECEIVED		6		,	
DISTRIBUTION	ON		NEW MEXICO OIL. CONSERVATION COMMISSION		
SANTA FE			REQUEST FOR ALLOWABLE		
FILE		11 -	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.					
LAND OFFICE			ACTIONIZATION TO TRANSPORT SIZ AND NATIONAL O	7.0	
	OIL	7			
TRANSPORTER	GAS	1			
OPERATOR	1	2		- 1	
PRORATION OF	FICE			1	
Operator					
El Paso	Natura	l Gas	Company	•	
Address					
Boy 000	Fe mi	neton.	New Mexico - 87401		
Reason(s) for filing	(Check pr	oner hox	Other (Please explain)		
New Well	x		Change in Transporter of:		
Recompletion			Oil Dry Gas		
· -	_H		Casinghead Gas Condensate		
Change in Ownershi	PL		Custinghed Gus Condensate C		
If change of owner and address of pre-	or vious own	AND L	Well No. Pool Name, Including Formation Kind of Lease		
1				or Fee	
San Juan 27	-4 Uni	<u>t </u>	54 Basin Dakota State, Fewera	or Fee	
San Juan 27 Location Unit Letter	-4 Uni	810	Feet From The North Line and 910 Feet From T		
Location	;	810	77 20020 200	Γhe	
Location Unit Letter	, 32	810	Feet From The North Line and 910 Feet From The nship 27N Range W , NMPM, Rio Arr	Γhe	
Unit Letter Line of Section	32 OF TRAN	810 Town	Feet From The North Line and 910 Feet From The hiship 27N Range W , NMPM, Rio Arr	The	
Line of Section	32 OF TRAN	Town NSPORT	Feet From The North Line and 910	ribe	

Twp.

27N

Formation

CASING & TUBING SIZE

Sec.

32

Date Compl. Ready to Prod.

10-16-68

Dakota

Name of Producing

8170-80', 8192-8212', 8308-23', 8352-62', 8386-8406'

If this production is commingled with that from any other lease or pool, give commingling order number:

Oil Well

Unit

Fae.

14W

Gas Well

Is gas actually connected?

8415!

DEPTH SET

New Well

X Total Depth

Topy 1/Gas Pa

8170'

rm C-104 persedes Old C-104 and C-110 fective 1-1-65 OCT 3 1 .1868 CON: COM DET. Lease No. ST 080670 East County this form is to be sent) Box 990, Farmington, New Mexico - 87401

Address (Give address to which approved copy of this form is to be sent) 87401 Box 990, Farmington, New Mexico - 87401 Plug Back Same Res'v. Diff. Res'v. P.B.T.D. <u>8410'</u> 81631 Depth Casing Shoe 8415 SACKS CEMENT 158 Sks. 125 Sks 275 Sks. <u> Tubing</u> Choke Size Ggs - MCF

3/4" 9 5/8" 201 ' 3/4" 41801 1/2" 84151 2 3/8" 81631 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Length of Test Tubing Pressure Water-Bbls. Oil-Bbls. Actual Prod. During Test

TUBING, CASING, AND CEMENTING RECORD

GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
3644 MCF/D	3 Hours	49.23 Bbls - 3 Hrs.	51.6 API	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Calculated A.O.F.	21.88	2359	3/4"	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		

APPROVED_

TITLE

VI. CERTIFICATE OF COMPLIANCE

El Paso Natural Gas Company

Designate Type of Completion - (X)

If well produces oil or liquids, give location of tanks.

9-5-68
Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

IV. COMPLETION DATA

Date Spudded

7143' GL

Perforations

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Unignial signed by Carl E. Matthews (Signature) (Title)

Petroleum Engineer

October 28, 1968

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

NOV 1 2 1968

SUPERVISOR DIST. #3

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

By Original Signed by Emery C. Arnold

Separate Forms C-104 must be filed for each pool in multiply completed wells.