DISTRIBUTION SANTA FE FILE U.S.G.S.

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form G-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS

LAND OFFICE	AUTHORIZATIO	ON TO TRA	MADE OK 1	OIL AND	AVIOKAL (,A3			
TRANSPORTER OIL	/	•							
OPERATOR GAS	/								
PRORATION OFFICE									
El Paso Motural	L Gas Company								
	ngton, New Mexico 87	401							
Reason(s) for filing (Check pro	oper box)			Other (Please	explain)				
New We!1 Recompletion	Change in Transport	er of: Dry Ga:	· IX						
Change in Ownership	Casinghead Gas	Conden	7						
f change of ownership give and address of previous own									
DESCRIPTION OF WELL			· · · · · · · · · · · · · · · · · · ·						
San Juan 27-4 Uni	t 54 Ba	sin Dakot			Kind of Lease State, Federa		SF	080670	
Location	<u> </u>	0111 1)0110							
Unit Letter A ;	810 Feet From The NO	rth_Line	and9	10	Feet From 1	The E	ast		
Line of Section 32	Township 27N	Range	747	, NMPM	1	R	io Arriba	a County	
DESIGNATION OF TRAN	SPORTER OF OIL AND NA			live address t	o which approv	ed copy of th	is form is to b	e sent)	
El Paso Natural Gas Company			Box 990, Farmington, New Mexico 87401						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401						
Northwest Pipeline Corporation Worthwest Pipeline Corporation			Is gas actually connected? When						
give location of tanks.	A ! 32 27	N : 4W			i				
f this production is comming COMPLETION DATA	gled with that from any other lea	ase or pool, a	give commi	ngling order	number:	Plug Back	Same Restv.	Dill Basty	
Designate Type of Con		i das neit	idem usti	i MOTFOA61	Deepen	l I	June Nes-1.	i nes-v.	
Date Spudded	Date Compl. Ready to Pro	od.	Total Dept	h		P.B.T.D.	<u> </u>	<u></u>	
evations (DF, RKB, RT, GR, etc., Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe			
401 E 817E	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET			SACKS CEMENT			
NOCE SIZE	CASING C 105III	0 0121							
						ļ			
rest data and requi	EST FOR ALLOWABLE (To				ne of load oil	ans bere	pupl to or exce	sed top allow-	
DIL WELL Date First New Oil Run To Ta		ble for this dep			pump, cas li	l, escal			
				**** · · · · · · · · · · · · · · · · ·					
Length of Test	Tubing Pressure		Casing Pre			Choke Size	con.		
Actual Prod. During Test	Oil-Bbls.		Water - Bbla	· · · · · · · · · · · · · · · · · · ·		Gar-HOF.	3/		
GAS WELL					* De	1			
Actual Prod. Test-MCF/D	Length of Test	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr	.) Tubing Pressure (Shut-i	in)	Casing Pre	-duda) emez	in)	Choke Size			
CERTIFICATE OF COMP	PLIANCE	i		OIL C	ONSERVA				
			APPRO	VED		FEB 7	1974		
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			Original Signed by Emery C. Arnold						
bove is true and complete	to the best of my knowledge	and benen	TITLE.		VISOR DIST	. #3			
. Johann skriver et en					be filed in c				
(Signature)				e form must	est for allow be accompan	ued by a tab	suistion of th	or deepened to deviation	
	12.4		tests tal	ken on the w	vell in accord this form mus	iance with s it be filled o	MULE 111.		
JAN 9 1974				All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,					
	(Date)		well nan	ne or number	or transport	er, or other s	uch change o	f condition.	

no serve a my Colina must be alled for each mont in multiply