DISTRIBUTE	13		
SANTA FE	1		
FILE	1	7	
U.S.G.5.	1		
LAND OFFICE			
THANSPORTER	OIL	17	
	GAS	,	1
OPERATOR	1		
PRORATION OF			

SANTA FE FILE U.S.G.S. LAND OFFICE			NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							S _k Er	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
THANSPORTER	1L													
El Pago II t	ural (tes C	ompany							 	· · · · · · · · · · · · · · · · · · ·			
Pox 000 Po	rmi ngi	on.	<u> Yeu Mex</u>	ico 8	17!101									
New Well	rzw proper	coty		n Transpo			_	h e r (Pleasi	e explain)					
Recompletion Change in Ownership			Oil Casinghe	ad Gas	₹ '	Gas []								
If change of ownership and address of previous				***************************************										
DESCRIPTION OF W	ELL A	ND LE		: Pool Nar	ar including	c Formation			Kind of Leas					
Srn Juan 27-4	Uni.t_		140	40 Basin Dakot								Lesse No. 7 030573		
Unit Letter G	; <u>_</u>	793.	Feet Fro	om The <u>T</u>	orth	Line and	_165	:!:	Feet From	Tre	East			
Line of Section 6		Towns	hip 2711		Range		14:1	, NMPM	·		Rio Arri	a County		
DESIGNATION OF T Name of Authorized Tran El Paso Nati	sporter of	CH	; of C	AND No	ATURAL (Addres					his form is to	be sent)		
Name of Authorizen Tran	sporter of	Cosing	nghésa Gas 🔃 💢 er Dry Gas 🟋				Box 990, Farmington, New Mexico Address (Give address to which approved copy of this 501 Airport Drive, Farmington, N					. 1		
Horthwest P If well produces oil or lic give location of tarks.			G 6	Twr	p. Pige.	is gas		DOPU DE		<u>-</u>	New Mex	2.00 5/401		
If this production is cor COMPLETION DATA	nmingled l	with t												
Designate Type of	í Compl	etion -		CH1 Well	Gas Well	New Wi	#11	Workover	Deepen !	Flug Back	Same Frestv I	Diff. Restv.		
Date Spudded	Date Spunded Date Compl. Ready to Prod.				Total I	Total Depth · P.B.T			P.B.T.D.	`.D.				
Elevations (DF, RKB, RT	Clevations (DF, RKB, RT, GR, etc., Name of Producing Formation				Top Os	Top Oll/Gas Pay			Tubing De	Tubing Depth				
Perforations					l	De				pth Casing Shoe				
HOLE SIZE				UBING, C	CASING, A	ND CEME		S RECOR		T	10KC CENE			
1000 3120				4 10811	10 3122			7271730	- !		ACKS CEME			
TEST DATA AND RE	QUEST	FOR	ALLOWA		Test must be able for this					and must be e	equal to or exc	eed top allow-		
OIL WELL Date First New Cil Run T	o Tanks	Do	te of Test		1016 707 \$ 11.4				, pump, gas li	ji, etc,	AT H			
Length of Test		Tu	bing Pressu	ı e		Casing	Casing Pressure			Chore Size				
Actual Prod. During Test		01	-Bbls.	s. Water - Bbis.		GCA-MCF COM.								
										1 2 3/2 - 1	DIST: 3	/		
GAS WELL Actual Prod. Test-MCF/	ວ	Lo	ngth of Test	t .		Ebla. C	Bbls, Condensate/MMCF		Stavity of Condensate					
Testing Method (pitot, ba	ck pr.j	Tu	ning Preseu	:e (shut-	in)	Casing	Prossi	ure (Shut-	in)	Choke Size	<u> </u>			
CERTIFICATE OF C	OMPLIA	ANCE						OIL C	ONSERVA	TION COI				
hereby certify that the Commission have been bove is true and comp	complie	d with	and that t	the inform	nation give:	ກ່ ∐ ຕ	ROVE Figi	nal Sig	gned by E	mery C. 1	Arnold, 19)		
						TITL	e _S	Dervis	SOR DIST.	. #3		·		
						_ 1	f this	is a requ	est for allow	at le for a n	with RULE 1 owly drilled	or deepened		
(Signature)					tests	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-								
JAN 9 1974 (Tale)					able	able on new and recompleted wells. Fill out only Sections I. H. ill, and VI for changes of owner.								
(Date)						well	well name or number, or transporter, or other such change of condition.							