Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.

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DEPARTMENT	OF	THE	INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. SF 080669 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME DEEPEN, OR PLUG BACK APPLICATION FOR PERMIT TO DRILL, 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME PLUG BACK DEEPEN | DRILL X Sen Juan 27-4 Unit b. TYPE OF WELL SINGLE ZONE MULTIPLE 8. FARM OR LEASE NAME GAS WELL WELL ZONE OTHER San Juan 27-4 Unit 2. NAME OF OPERATOR 9. WELL NO. El Paso Natural Gas Company 3. ADDRESS OF OPERATOR 10. FIELD AND POOL, OR WILDCAT Box 990, Parmington, New Mex1co - 87401

4. Location or well (Report location clearly and in accordance with any State requirements.*) Regin Dakota 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1750'S, 850'W Sec. 20, T-27-N, R-4-W At proposed prod. zone 12. COUNTY OR PARISH | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* New Mexico 17. NO. OF ACRES ASSIGNED 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any) 16. NO. OF ACRES IN LEASE TO THIS WELL 320,00 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 8165' Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6871' GL PROPOSED CASING AND CEMENTING PROGRAM $\overline{23}$. QUANTITY OF CEMENT WEIGHT PER FOOT SETTING DEPTH SIZE OF CASING SIZE OF HOLE 2001 145 Sks. to circulate 13 3/4" 32.30 3930' 120 Sks. to cover 0je Alamo 8 3/4" 20# 8165' 345 Sks. to fill to 3930' 6 1/4" 10.5 & 11.6# Selectively perforate and sand-water fracture the Dakota formation. RECEIVED

The S	/2 of Section 20 is dedi	leated to	this well	RELIVE		EP 3 1858
IN ABOVE SPACE DE zone. If proposal preventer program,	SCRIBE PROPOSED PROGRAM: If proposal is to drill or deepen directionally, give if any.	is to deepen or pertinent data	plug back, give the	EP 1 0 1968 CONCUENT ON DIST. 3	ctiv zone and	
24.	Original signed by Carl E. Matthews	TITLE	Petroleum	Engineer	DATE,	9-9-68
(This space for	r Federal or State office use)					
PERMIT NO.	211	TITLE	APPROVAL DATE		DATS	
CONDITIONS OF	APPROVAL, IF ANY:	TIPLE				

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of the well, and any other required information, should be furnished when required by Federal or State agency offices.

directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Items 15 and 18: If well as to be, or hat he

legulations, or appropriate officials, concerning approval of the proposal before operations are started. Item 22: Consult applicable Federal or Start

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☆ U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Continue

Chemator ET	PASO NATURAL		Lease SAN JUAN 27-4		Well No.
Init Letter L	Section 20	Township 27-N	Range 4-W	County RIO ARRIBA	40
Actual Feetage Lo	cation of Well:	SOUTH line and	850	LiPom	
Ground Level Elev. 68 71	g , .		Pool BASIN DAK	Ded	line cated Acreage: 320.00
2. If more the interest a	han one lease is nd royalty). an one lease of d	dedicated to the well	, outline each and iden	r hachure marks on the plantify the ownership thereo	of (both as to working
If answer this form i	No If a is "no," list the f necessary.)	owners and tract descr	iptions which have account interests have been continued to	tually been consolidated. onsolidated (by communication interests, has been appr	· · · · · · · · · · · · · · · · · · ·
	 		SEDIO	I hereby certify tained herein is best of my know Orig	that the information contrue and complete to the ledge and belief, inal signed by
	1		GIL CON.	OM. Position	Angineer Aural Gee Co.
	1	SECTION 20	DIST. 3	Company Date	9, 1968
850'		SF-080669		shown on this pl notes of actual under my supervi	that the well location of was plotted from field surveys made by me or sion, and that the same sect to the best of my lief.
				JULY 3, 1	968 and Charles of Charles