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SANTA FE		17	
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OPERATOR		1	
PRORATION OFFICE			

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SANTA FE /		CONSERVATION COMMISSION	Form C-104
FILE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL (	SAS
LAND OFFICE			
TRANSPORTER GAS /			
OPERATOR /			
PRORATION OFFICE Operator			•
El Paso Netural Ga	s Company		
Address	.d Company		
Box 990, Formingto Reason(s) for Filing (Check proper b	on, New Mexico 87401	10.1	
New We!!	Change in Transporter of:	Other (Please explain)	
Recompletion	Otl Dry Go	es X	•
Change in Ownership	Casinghead Gas Conde	nsate	· · · · · · · · · · · · · · · · · · ·
If change of ownership give name	•		
and address of previous owner			
DESCRIPTION OF WELL AN			
Lease Name San Juan 27-4 Unit	Well No. Pool Name, Including F 48 Basin Dako		
Location	45 Besin Beac	7	
Unit Letter L ; 1	750 Feet From The South Lir	ne and 850 Feet From 1	rho West
Line of Section 20	Fownship 27N Range	4W . NMPM.	Rio Arriba county
Line of Section 20	Fownship Z/N Range	4W , NMPM,	1(10 M11100 County
	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of C		Address (Give address to which approx Box 990, Farmington, No.	
El Paso Natural Ga		Address (Give address to which approx	ved copy of this form is to be sent)
Northwest Pipeline		501 Airport Drive, Farmington, New Mexico 8740	
If well produces oil or liquids,	Unit Sec. Twp. Rge. L 20 2711 4W	Is gas actually connected? When	
give location of tanks.			<u> </u>
COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple	tion - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
1101 5 5175	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE	00.111001	
			ATTE
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	and must be saud to of exceed app allow
OIL WELL	able for this de	epsh or be for full 2d hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	. ca
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
•	ertify that the rules and regulations of the Oil Conservation APPROVED.		FEB 7 1974 19
Commission have been complied	with and that the information given	n I dimed by Fmory C Arnold	
above is true and complete to t	he best of my knowledge and belief.		
		TITLE SUPERVISOR DIST.	
	e e e e e e e e e e e e e e e e e e e	This form is to be filed in compliance with RULE 1104.	
/0:	enature)	If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation	
	jipas w vy	tests taken on the well in accordance with MULE 111.  All sections of this form must be filled out completely for allow	
	Tule)	able on new and recompleted we	iis.
JAN 9 1974	Data	Fill out only Sections I. II well name or number, or transport	. III, and VI for changes of owner, er, or other such change of condition.