

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATADATE October 29, 1968

Operator El Paso Natural Gas Company		Lease San Juan 27-4 Unit No. 52	
Location 1750'S, 1180'W, Sec. 29, T-27-N, R-4-W		County Rio Arriba	State New Mexico
Formation Dakota		Pool Basin	
Casing: Diameter 4.500	Set At: Feet 8390	Tubing: Diameter 2.375	Set At: Feet 8148
Pay Zone: From 8185	To 8373	Total Depth: 8390	Shut In 10-17-68
Stimulation Method Sand Water Frac		Flow Through Casing	Flow Through Tubing X

Choke Size, Inches 2 3/4" Plate; 4" M.R.	Choke Constant: C 41.9208	Tested through a 3/4" variable choke	
Shut-In Pressure, Casing, PSIG 2453	+ 12 = PSIA 2465	Days Shut-In 12	Shut-In Pressure, Tubing PSIG 2478
Flowing Pressure: P PSIG 190 M.R.; 277 W.H.	+ 12 = PSIA 202 M.R.; 289 W.H.	Working Pressure: P _w PSIG 767	+ 12 = PSIA 779
Temperature: T = 88 °F	n = 0.75	F _{pv} (From Tables) 1.020	Gravity 0.700 F _g = 1.1952

$$\text{CHOKE VOLUME} = Q = C \times P_i \times F_i \times F_g \times F_{pv}$$

$$Q = \text{Calculated from orifice meter reading} = \underline{4508} \text{ MCF/D}$$

$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left(\frac{6200100}{5593259} \right)^n = (4508)(1.1084)^{.75} = (4508)(1.0802)$$

Note: This well produced 20.14 bbls of 54.0 API gravity oil and 10.44 bbls of water into the tank during a three hour test.

$$Aof = \underline{4870} \text{ MCF/D}$$



TESTED BY B. Broughton & D. Norton
Calculated
WITNESSED BY G. A. Lippman
Checked by T. B. Grant

H. L. Kendrick
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