	- 7		
DISTRIBUTION	REQUEST FOR ALLOWABLE Sup. AND		,
SANTA FE			Form C-104 Supersedes Old C-104 and C-110
FILE / ~			Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL /			/ KINLIN LU
GAS /			7 1968
PRORATION OFFICE	\dashv		1 NOA
Operator El Paso Natural Ge	is Company		CIL CON. COM.
Address	o company		DIST. 3
Box 990, Farmingto	n, New Mexico - 87401		
Reason(s) for filing (Check proper bo	•	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gas	s	
Change in Ownership	Casinghead Gas Conden	─	
f change of ownership give name			
•			
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lea	ise Lease No.
San Juan 27-4 Unit	52 Basin Dakota	State, Feder	ral or Fee SF 080670
Location	FO Goodh	77.90	
Unit Letter ; 1(Feet From The South Line	e-and Feet From	n The West
Line of Section 29 To	ownship 27N Range	W , NMPM,	County
DESIGNATION OF TRANSPOR		S Address (Give address to which appropriate Box 990, Farmington,	roved copy of this form is to be sent)
Name of Authorized Transporter of Co	asinghead Gas 🔃 or Dry Gas 👗		roved copy of this form is to be sent)
El Paso Natural Ga		Box 990, Farmington	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen
	rith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v, Diff, Res'v,
Designate Type of Complet		New Well Workover Deepen	Find Back Same Res. Dill. Res. V.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-27-68 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	8390 Top XX /Gas Pay	Tubing Depth
7142' GL	Dekota.	81.85	8159'
Perforations			Depth Casing Shoe
oros-35, ° 0502-15.	, 8316-28', 8365-73'	CEMENTING RECORD	83901
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9_5/8"	2201	200 Sks.
8 3/4" 6 1/4"	7" 41/2"	4150' 8390'	135 Sks.
0 1/4	2 3/8"	8159'	350 Sks. Tubing
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of load o	il and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
CAC WEST Y			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
4870	3 MARCE Hours	20.14 Bbls 3	
Testing Method (pitot, back pr.) Calculated A.O.F.	Tubing Pressure (shut-in) 2490	Casing Pressure (Shut-in) 2465	Choke Size 3/4"
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION 1968
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		NOV 7 1968	
		By Original Signed by Emery C. Arnold	
above is true and complete to the	ie best of my knowledge and belief.		
Original signed by Carl E. Matthews (Signature)			
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Petroleum Engineer	P.J	All sections of this form t	must be filled out completely for allow-
(Title)		able on new and recompleted wells.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)

November 5, 1968