

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

99 OCT -8 PM 1:31

1. Type of Well
GAS

5. Lease Number
SF-080670
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number
San Juan 27-4 U #52

9. API Well No.
30-039-20148

10. Field and Pool
Blanco MV/Basin DK

11. County and State
Rio Arriba Co, NM

4. Location of Well, Footage, Sec., T, R, M
1750' FSL, 1180' FWL, Sec. 29, T-27-N, R-4-W, NMPM

DHC-2318

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Commingle	

13. Describe Proposed or Completed Operations

9-9-99 MIRU. ND WH. NU BOP. SDON.
9-10-99 TOOH w/213 jts 2 3/8" tbg. TIH w/4 1/2" CIBP & pkr, set CIBP @ 6630'. Load hole w/wtr. Circ hole clean. PT CIBP to 3000 psi, OK. PT csg to 3000 psi/15 min, OK. TOOH w/pkr. TIH w/4 1/2" FB pkr, set @ 62'. PT top half of csg to 3000 psi, OK. SD for weekend.
9-13-99 TIH, tag up @ PBTB @ 6630'. Ran CBL @ 2730', TOC @ 4150'. 90-100% bond @ 4150-6630', 30-40% bond @ 2730-4150'. Ran GR @ 0-2730'. TOOH. ND BOP. NU WH. RD. Rig released.
9-26-99 MIRU. Perf lower Menefee/Point Lookout w/1 SPF @ 5980, 6019, 6030, 6040, 6061, 6082, 6112, 6134, 6154, 6174, 6197, 6218, 6238, 6256, 6282, 6300', w/2 SPF @ 6364, 6380, 6400, 6486, 6495, 6507, 6528' w/30 0.32" diameter holes total. Acidize w/1050 gal 15% HCl. Frac lower Menefee/Point Lookout w/slk wtr, 100,000# 20/40 Arizona sd. TOOH. TIH w/CIBP, set @ 5940'. PT CIBP to 3000 psi, OK. Perf Cliff House/upper Menefee w/1 SPF @ 5570, 5584, 5600, 5615, 5626, 5630, 5647, 5665, 5676, 5681, 5692, 5699, 5708, 5714, 5720, 5730, 5750, 5762, 5778, 5792, 5798, 5814, 5837, 5850, 5864, 5871, 5895, 5910' w/28 0.32" diameter holes total. Frac Cliff House/upper Menefee w/12,500 gal slk wtr, 100,000# 20/40 Arizona sd. Displace w/3650 gal 10% acetic acid. TOOH. TIH w/CIBP, set @ 5450'. PT CIBP to 3000 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4820-4829', 4945-4954', 4990-4999', 5145-5154', 5285-5289', 5370-5379' w/55 0.29" diameter holes total. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date NOV 02 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

DHC-2318

NMOC

9-27-99 Frac Lewis w/15,000 gal 25# linear gel, 200,000# 20/40 Brady sd. CO after frac.
RD.
9-28-99 Blow well & CO. RD.
9-29-99 MIRU. ND WH. NU BOP. TIH w/pkr, set @ 120'. ND BOP. Replace tbh head. NU BOP.
PT tbh head to 1200 psi, OK. TOOH w/pkr. TIH w/3 3/4" mill to 5450'. Mill out
CIBP @ 5450'. Blow well & CO.
9-30-99 Blow well & CO to 5940'.
10-1-99 Blow well & CO. Mill out CIBP @ 5940'. TIH, blow well & CO to 6630'.
10-2/3-99 Blow well & CO.
10-4-99 Blow well & CO. Mill out CIBP @ 6630'. TIH, blow well & CO to PBTD. TOOH w/mill
TIH, blow well & CO.
10-5-99 Blow well & CO. TOOH. TIH w/2 3/8" 4.7# J-55 EUE tbh, landed @ 8241'.
ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2318.