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SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION		Form C+104
FILE /	REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		A S
LAND OFFICE	AOTHORIZATION TO TRA	SHOLDIE AND HATOKAE G	^3
TRANSPORTER OIL /			COCH :
GAS /			OFIFINE
OPERATOR 2			/ CLULIFED!
PRORATION OFFICE			10000
El Paso Natural Gas Con	mpany		OCT 3 1 1968
Address Box 990, Farmington, No	ew Mexico - 87401		OIL CON. COM.
Reason(s) for filing (Check proper box)		Other (Please explain)	DIST. 3
New Well	Change in Transporter of:		
Recompletion	OII Dry Go	— 	
Change in Ownership	Casinghead Gas Conder	nsate	
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
San Juan 27-4 Unit	51 Basin Dakota		20000
Location		·	<u> </u>
Unit Letter H; 14	50 Feet From The North Lin	ne and 800 Feet From T	The East
Line of Section 29 Tow	vnship 27N Range	4W , NMPM, Rio Arr	iba County
	DED OF OIL AND MATTIBAL CA		
I. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil		Address (Give address to which approv	ed copy of this form is to be sent)
El Paso Natural Gas Con	meny	Box 990, Farmington,	New Mexico - 87401
Name of Authorized Transporter of Cas El Paso Natural Gas Cor		Address (Give address to which approx Box 990, Farmington,	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
give location of tanks.	H 29 27N 4W		
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	\mathbf{x}	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-29-6 8	10-22-68	81731	8169
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Dakota	Top 20% Gas Pay 7945	Tubing Depth 7934
Perforations	Delico Ca	1947	Depth Casing Shoe
	75-85', 8119-34', 8162-6	57 '	8173'
15.55 5 1501 11 5 50		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10 3/4"	202'	185 Sks.
9 7/8"	7 5/8"	3922'	155 Sks.
6 3/4"	4 1/2"	8173'	450 Sks.
	2 3/8"	7934	Tubing
V. TEST DATA AND REQUEST F		ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li)	t, etc.)
			<u> </u>
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF
Actual Ploat Daring 105.			
		the state of the s	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/Mar 3 Hours	Gravity of Condensate
5397	3 Hours	30.58	53 API
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calculated A.O.F.	2573	2562	3/4"
I. CERTIFICATE OF COMPLIANCE			TION COMMISSION
	,	APPROVED	NOV 1 2 1968
I hereby certify that the rules and	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		, 19
above is true and complete to the	e best of my knowledge and belief.	By Original Signed by	Emery C. Arnold

Original signed by

Carl E. Matthews

(Signature)

(Title)

(Date)

Petroleum Engineer

October 28, 1968

SUPERVISOR DIST. #3 TITLE _

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.