

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on well NOV-2 PM 1:44

RECEIVED

NOV 12 1999

070 FARMINGTON, NM

1. Type of Well
GAS

Lease Number

SF-080670

If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

900' FNL, 1460' FEL, Sec.30, T-27-N, R-4-W, NMPM B

DHC-2319

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 U #53

9. API Well No.

30-039-20150

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Final Abandonment

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

9-28-99 MIRU. ND WH. NU BOP. TOOH w/256 jts 2 3/8" tbgs. TIH w/4 1/2" CIBP, set @ 6527'. SDON.

9-29-99 Load hole & circ clean w/110 bbl 2% KCl wtr. PT CIBP to 3000 psi, OK. PT 4 1/2" csg to 3000 psi/15 min, OK. TOOH. TIH w/4 1/2" FB pkr, set @ 62'. PT top half 4 1/2" csg to 3000 psi, OK. TOOH w/pkr. TIH, ran CBL @ 3550-6527' w/1000 psi, TOC on 4 1/2" csg @ 3750'. Ran GR @ 0-3550'. ND BOP. NU WH. RD. Rig released.

10-5-99 MIRU. Perf lower Menefee/Point Lookout w/1 SPF @ 5885, 5902, 5929, 5933, 5968, 5995, 6009, 6028, 6049, 6068, 6083, 6104, 6116, 6125, 6133, 6185, 6192, 6205, 6213, 6230, 6245, 6290, 6297, 6305, 6314', w/2 SPF @ 6323, 6334, 6354, 6376, 6427' w/35 0.32" diameter holes total. Acidize w/25 bbl 15% HCl. Frac lower Menefee/Point Lookout w/2107 bbl slk wtr, 100,000# 20/40 Brady sd. Pump 10 bbl 15% HCl across Cliff House/upper Menefee interval. TOOH. TIH w/4 1/2" CIBP, set @ 5852'. PT CIBP to 3000 psi, OK. Perf Cliff House/upper Menefee w/1 SPF @ 5399, 5412, 5417, 5435, 5449, 5503, 5510, 5523, 5538, 5553, 5562, 5570, 5583, 5596, 5608, 5620, 5634, 5654, 5664, 5674, 5698, 5722, 5755, 5769, 5804, 5814' w/26 0.32" diameter holes total. Acidize w/25 bbl 15% HCL. Frac Cliff House/upper Menefee w/966 bbl slk wtr, 893,200 SCF N2, 95,000# 20/40 Brady sd. TOOH. TIH w/4 1/2" CIBP, set @ 5350'. Perf lower Lewis w/1 SPF @ 4820, 4822, 4833, 4835, 4838, 4844, 4851, 4869, 4874, 4880, 4960, 4963, 4972, 4976, 4980, 4986, 4993, 5007, 5031, 5037, 5043, 5048, 5059, 5075, 5105, 5109, 5120, 5155, 5157, 5167, 5171, 5205, 5253, 5267, 5274, 5278, 5291, 5294, 5298, 5302' w/40 0.29" diameter holes total. Frac lower Lewis w/479 bbl 20# linear gel, 559,400 SCF N2, 100,000# 20/40 Brady sd. CO after frac.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Administrator Date 10/24/99

(This space for Federal or State Office use)

APPROVED BY

Title

Date ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

FARMINGTON OFFICE

10-6/8-99 Blow well & CO.
 10-9-99 Blow well & CO. TOOH. TIH w/4" CIBP, set @ 4764'. Load csq w/75 bbl 23 KCl
 wtr. PT CIBP to 3000 psi, OK. Perf upper Lewis w/1 SPF @ 4397', 4399', 4401',
 4409', 4411, 4413, 4417, 4421, 4443, 4445, 4447, 4466, 4470, 4477, 4480, 4487,
 4489, 4495, 4498, 4504, 4527, 4531, 4534, 4634, 4639, 4643, 4647, 4653, 4657,
 4660, 4666, 4671, 4676, 4683, 4695, 4700, 4704, 4709, 4713, 4715' w/40 0.29"
 diameter holes total. Acidize w/35 bbl acetic acid. Frac upper Lewis w/464
 bbl 20# linear gel, 548,600 SCF N2, 100,000# 20/40 Brady sd. CO after frac.
 10-10/11-99 Blow well & CO. RD.
 10-16-99 MIRU. ND WH. NU BOP. TIH w/3 7/8" mill, blow well & CO.
 10-17-99 Blow well & CO. MILL out CIBP @ 4764'. TIH, blow well & CO.
 10-18-99 Blow well & CO. MILL out CIBP @ 5350'. TIH, blow well & CO.
 10-19-99 Blow well & CO. MILL out CIBP @ 5852'. TIH to 6420', blow well & CO.
 10-20-99 Blow well & CO. MILL out CIBP @ 6527'. TIH, blow well & CO to PRTD @ 8240'.
 10-21-99 TOOH w/mill. TIH w/260 lbs 2 3/8" 4.7# J-55 EUE tbq, landed @ 8130'. ND BOP.
 NU WH. RD. Rig released.

Well will produce as a commingled Mesaverde/Dakota under DHC-2319.