

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-080670

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 27-4 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-4 Unit #53

9. API WELL NO.

30-039-20150

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 30, T-27-N, R-4-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 900'FNL, 1460'FEL

At top prod. interval reported below

At total depth

DHC-2319

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

9-30-68

16. DATE T.D. REACHED

10-10-68

17. DATE COMPL. (Ready to prod.)

10-21-99

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6961 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8256'

21. PLUG, BACK T.D., MD & TVD

8240'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-8256'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4397-6427' Mesaverde

Commingled w/Dakota

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-CCL-GR

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED
10 3/4	32.75#	205	15	185 sx		
7 5/8	26.4#	3999	9 7/8	185 sx		
4 1/2	11.6# & 10.5#	8256	6 3/4	500 sx		

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8	8130	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4397, 4399, 4401, 4409, 4411, 4413, 4417, 4421, 4443, 4445, 4447,		4397-4715	464 bbl 20# linear gel, 100,000# 20/40 Brady sd
4466, 4470, 4477, 4480, 4487, 4489, 4495, 4498, 4504, 4527, 4531,		4820-5302	479 bbl 20# linear gel, 100,000# 20/40 Brady sd
4534, 4634, 4639, 4643, 4647, 4653, 4657, 4660, 4666, 4671, 4676,		5399-5814	966 bbl slk wtr, 95,000# 20/40 Brady sd
4683, 4695, 4700, 4704, 4709, 4713, 4715, 4820, 4822, 4833, 4835,		5885-6427	2107 bbl slk wtr, 100,000# 20/40 Brady sd
4838, 4844, 4851, 4869, 4874, 4880, 4960, 4963, 4972, 4976, 4980,			

33. PRODUCTION			WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		SI	
	Flowing			

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL	GAS-OIL RATIO
10-21-99					1045 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRAVITY-API (CORR.)	
SI 940	SI 910						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
To be sold	

35. LIST OF ATTACHMENTS
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Juan Calle TITLE Regulatory Administrator DATE 10/9/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric log and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attached items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequate for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION (USED, TIME TOOL-OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
		Perforations continued: 4986, 4993, 5007, 5031, 5037, 5043, 5048, 5059, 5075, 5105, 5109, 5120, 5155, 5157, 5167, 5171, 5205, 5253, 5367, 5274, 5278, 5291, 5294, 5298, 5302, 5399, 5412, 5417, 5435, 5449, 5503, 5510, 5523, 5538, 5553, 5562, 5570, 5584, 5596, 5608, 5620, 5634, 5654, 5664, 5674, 5698, 5722, 5755, 5769, 5804, 5814, 5885, 5902, 5929, 5933, 5968, 5995, 6009, 6028, 6049, 6068, 6083, 6104, 6116, 6125, 6133, 6185, 6192, 6205, 6213, 6230, 6245, 6290, 6297, 6305, 6314	Pictured Cliffs Mesa Verde Point Lookout Gallup Greenhorn Graneros Dakota	3823 5501 5991 7041 7915 7973 8104