## SUBMIT IN TRIPLICATE\*

Form approved. Budget Bureau No. 42-R1425.

....)

UNITED STATES	(Other instructions on reverse side)	30-04-20155
EDADTMENT OF THE INTERIOR		50 C47 - 20/55

	DEDADTMEN	T OF THE INTE		•	30-044-20155		
DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY					SF 080669		
APPLICATION	FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
. TYPE OF WORK					7. UNIT AGREEMENT NAME		
	LL 🔀	DEEPEN 🗌	PLUG BA	CK $\square$	San Juan 27-4 Unit		
O. TYPE OF WELL OIL GAS	s 🗆		INGLE MULTI	PLE	8. FARM OR LEASE NAME		
	LL X OTHER		ONE XX ZONE		San Juan 27-4 Unit		
					9. WELL NO.		
ADDRESS OF OPERATOR	tural Gas Com			<del>-</del>	50		
	la mand to anti-com - Blass	u Martas - 87hm			10. FIELD AND POOL, OR WILDCAT		
LOCATION OF WELL (Re	port location clearly as	w Mexico - 87401 nd in accordance with any	State requirements.*)		Basin Dakota		
At surface	600'S, 1575'W				11. SEC., T., B., M., OR BLK.		
_	•				Sec. 19, T-27-N, R-4-1		
At proposed prod. zone	<del>,</del>				N.M.P.M.		
. DISTANCE IN MILES A	ND DIRECTION FROM NE	AREST TOWN OR POST OFFI	CE*		12. COUNTY OR PARISH   13. STATE		
					Rio Arriba New Mexico		
D. DISTANCE FROM PROPOSED LOCATION TO NEAREST	SED*	16. N	IO. OF ACRES IN LEASE		OF ACRES ASSIGNED		
PROPERTY OR LEASE LI (Also to nearest drig.	INE, FT.				321.48		
B. DISTANCE FROM PROPO	OSED LOCATION*	19. F	PROPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS		
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	RILLING, COMPLETED, S LEASE, FT.		7915		Rotary		
l. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)			·	22. APPROX. DATE WORK WILL START*		
6642' GL				-			
3.		PROPOSED CASING AN	D CEMENTING PROGI	RAM	÷		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	<u> </u>	QUANTITY OF CEMENT		
13 3/4"	9 5/8"	32.30#	200'	145 5	ks. to circulate		
8 3/4"	7"	20#	3725		ks. to cover the Ojo Alau		
6 1/4"	4 1/2"	10.5 & 11.6#	XX 7915'	-	iks. to fill to 3725'		
0 1/4	~ <b>~</b> /~	2007 13 220011	4 1,7-2				
					and a second se		
					• ,		
Selectivel	y perforate a	nd sand water fr	racture the Dak	ota for	rmation		
	•						
The W/2 of	Section 19 i	s dedicated to t	this well.		ECEIVE		
				<b>X</b>	LUCIVE		
		(1)	Vr	į	CED O		
		\Q[1,1]	IVED /		SEP 2 7 1958		
		1/2-6/3	)				
		CED 3	0 1968	U.S.	GOOLOGICAL SILVEY		
		1 SEL 2	· 1000	*	STANGROM, NOT IN THE		
N ABOVE SPACE DESCRIBE	PROPOSED PROGRAM:	if proposal is to deepen or	plug hack, give data on	present pro	ductive zone and proposed new productive ed and true vertical depths. Give blowout		
one. If proposal is to reventer program, if an		onally, give with entrace	3	anu measur	ed and frue vertical depens. Mive blowout		

gned by د inui د gned Carl E. Matthews Petroleum Engineer DATE \_ SIGNED \_ (This space for Federal or State office use) PERMIT NO. \_ APPROVAL DATE

TITLE

CONDITIONS OF APPROVAL, IF ANY:

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

な U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396



## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Ope	erator EL PA	ASO NATURAL G		Lease SAN JUAN 27-4		SF-080669)	Well No.
Uni	t Letter <b>K</b>	Section 19	Township 27-N	Range 4-W	County RIO	ARRIBA	. 1
Acrt	ual Footage Loc <b>1500</b>	ation of Well; feet from the	SOUTH line and	15 <b>7</b> 5	eet from the	WEST	line
Gro	und Level Elev. 6642	Froducing Fo	mation DAKOTA	Poel BASIN	DAKOTA		cated Acrea e:
	1. Outline the	e acreage dedica	ited to the subject we	ll by colored pencil	or hachure r	marks on the pla	· · · · · · · · · · · · · · · · · ·
	2. If more th interest an	an one lease is rd royalty).	dedicated to the well.	outline each and id	lentify the o	wnership thereo	f (both as to working
. ;	3. If more that	n one lease of dommunitization.	ifferent ownership is d initization, force-poolin	edicated to the well g. etc?	, have the in	aterests of all o	owners been consoli-
	Yes	No If a	nswer is ''yes;' type of	consolidation	Vaitiest	lon	
	If answer i	s "no;" list the	owners and tract descr	iptions which have a	actually beer	n consolidated.	(Use reverse side of
	No allowab	le will be assign	ed to the well until all	interests have been	consolidate	d (by communit	ization unitivation
	forced-pool sion.	ing, or otherwise	or until a non-standard	unit, eliminating su	ch interests	, has been appr	oved by the Commis-
W				   		CER	TIFICATION
	Ŧ					I hereby certify	that the information con-
X	SF	-080669		1		best of my know	
		<b>!</b>	<b>X</b>			Original siç — Carl E. Mo Name	
	<del>*************************************</del>	×××				Position	a Engineer
徽				1		El Paso I	intural Gas Co.
	FEE		<b>X</b>	•		<b>Septembe</b> Date	r 26, 1968
		$\square$	SEC <b>MO</b> N 19	.			
						l hereby certify	that the well location
				orn	Ven	shown on this pl	at was plotted from field surveys made by me or
	1575	/ 🕅		MLUL	IAFD	under my supervi	sion, and that the same
		— <b>***</b>		SEP 3	1 1/	knowledge and be	rief.
	•	.   'C		OIL CON DIST	2 / H	Date Surveyed	
		.506				JUNE 24, 1	
				1		ond/or L in Curvey	
空					<b>—</b>	Mulia Pertificate No. 17	160 filmen
0	330 660 94	9 1320 1650 1980	23 2640 2060	1500 1000 5	000 0		