

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____							
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____					
2. NAME OF OPERATOR El Paso Natural Gas Company												
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico - 87401												
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1500'S, 1575'S 20' At top prod. interval reported below At total depth												
14. PERMIT NO. _____ DATE ISSUED _____												
15. DATE SPUDDED 10-17-68		16. DATE T.D. REACHED 11-5-68		17. DATE COMPL. (Ready to prod.) 12-17-68		18. ELEVATIONS' (DF, RKB, RT, GR, ETC.)* 6642' OL		19. ELEV. CASINGHEAD				
20. TOTAL DEPTH, MD & TVD 7910'		21. PLUG, BACK T.D., MD & TVD 7910'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-7910'		CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7688 - 7900' (Dakota)							25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES, FDC-GR, Temp. Survey							27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)												
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED		
9 5/8"		32.30#		229'		13 3/4"		238 Sks.				
7"		20#		3723'		8 3/4"		135 Sks.				
4 1/2"		10.5 & 11.6#		7910'		6 1/4"		440 Sks.				
29. LINER RECORD										30. TUBING RECORD		
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	DEPTH SET (MD)	PACKER SET (MD)
										2 3/8"	3682'	
31. PERFORATION RECORD (Interval, size and number) 7688-94, 7704-16, 7814-26, 7862-68, X 7890-7900' w/24 SPZ							32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)							AMOUNT AND KIND OF MATERIAL USED					
7688-7900							67,800 gal. water, 68,000# sand 300 gal. acid					
33.* PRODUCTION												
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Start In				
DATE OF TEST 68 12-17-68		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD →		OIL—BBL. 17.90		GAS—MCF. 19.39		GAS-OIL RATIO
FLOW. TUBING PRESS. SI 12439		CASING PRESSURE SI 2457		CALCULATED 24-HOUR RATE →		OIL—BBL. 5804 MCF/D- A.O.F.		GAS—MCF. 19.39		WATER—BBL. 59.4		OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY D. R. Roberts		
35. LIST OF ATTACHMENTS												
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records												
SIGNED		Original Signed F. H. WOOD				TITLE Petroleum Engineer				DATE 12-20-68		

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs	3518	
				Mesa Verde	5160	
				Point Lookout	5660	
				Callup	6704	
				Greenhorn	7599	
				Graneros	7660	
				Dallota	7762	