

October 1990

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF-080669	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME San Juan 27-4 Unit	
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 27-4 Unit #50	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1500'FSL, 1575'FWL At top prod. interval reported below At total depth DHC-2274				9. API WELL NO. 30-039-20155	
10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA K Sec. 19, T-27-N, R-4-W	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba	
				13. STATE New Mexico	
15. DATE SPUDDED 10-17-68		16. DATE T.D. REACHED 11-5-68		17. DATE COMPL. (Ready to prod.) 10-26-99	
18. ELEVATIONS (OF. RKB, RT, BR, ETC.)* 6642' GR		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 7910		21. PLUG, BACK T.D., MD & TVD 7910		22. IF MULTIPLE COMPL. HOW MANY* 2	
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
0-7910					
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 4090-6033' Mesaverde Commingled w/Dakota				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-CCL-GR				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	229	13 3/4	238 sx	
7	20#	3723	8 3/4	135 sx	
4 1/2	10.5 & 11.6#	7910	6 1/4	440 sx	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
				2 3/8	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
	7835				
31. PERFORATION RECORD (Interval, size and number) 4090-4099', 4250-4259', 4340-4349', 4455-4464', 4500-4509', 4650-4659', 4875-4884', 5066, 5076, 5100, 5147, 5164, 5175, 5183, 5188, 5202, 5228, 5236, 5244, 5266, 5276, 5302, 5322, 5348, 5362, 5388, 5396, 5402, 5406, 5488, 5498, 5509, 5542, 5549, 5557, 5572, 5596, 5608, 5622, 5638, 5666, 5684, 5698, 5709, 5730, 5754, 5990.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4090-4884 862 bbl 20# linear gel, 214,000# 20/40 Brady sd 5066-5406 986 bbl slk wtr, 100,000# 20/40 Brady sd 5488-6033 2087 bbl slk wtr, 100,000# 20/40 Brady sd Perforations cont'd on back		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) SI
DATE OF TEST 10-26-99	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL 710 Pitot Gauge	GAS-MCF WATER-BBL GAS-OIL RATIO
FLOW, TUBING PRESS. SI 742	CASING PRESSURE SI 910	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS None					

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE 11-8-99

DEC 03 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE**NMOC**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING

DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Perforations continued; 6001, 6015, 6033				Pictured Cliffs	3518	
				Mesa Verde	5160	
				Point Lookout	5660	
				Gallup	6704	
				Greenhorn	7599	
				Graneros	7660	
				Dakota	7762	