

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

39 NOV -9 PM 1:06

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1500' FSL, 1575' FWL, Sec. 19, T-27-N, R-4-W, NMMPM

DHC-2274

5. Lease Number
SF-080669

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit
8. Well Name & Number
San Juan 27-4 U #50
9. API Well No.
30-039-20155
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

9-24-99 MIRU. SD for weekend.

9-27-99 ND WH. NU BOP. TOOH w/253 jts 2 3/8" tbg. TIH w/4 1/2" CIBP & pkr; set CIBP @ 6300'. Load hole. Circ hole clean w/100 bbl 2% KCl wtr. PT CIBP to 3000 psi, OK. PT csg to 3000 psi/10 mi, OK. TOOH w/pkr. TIH w/4 1/2" pkr, set @ 62'. PT top half of csg to 3000 psi, OK. TOOH w/pkr. Load hole w/wtr. TIH, ran CBL w/1000 psi @ 2200-6300', TOC @ 2650'. Ran GR @ 0-2200'. SDON.

9-28-99 ND BOP. NU WH. RD. Rig released.

10-16-99 MIRU. TIH, perf Point Lookout w/1 SPF @ 5488, 5498, 5509, 5542, 5549, 5557, 5572, 5596, 5608, 5622, 5638, 5666, 5684, 5698, 5709, 5730, 5754, 5771, 5804, 5812, 5848, 5871, 5884, 5905, 5924, 5938', w/2 SPF @ 5974, 5990, 6001, 6015, 6033' w/36 0.32" diameter holes total. Frac Point Lookout w/2087 bbl slk wtr, 100,000# 20/40 sd. TOOH. TIH w/CIBP, set @ 5550'. PT CIBP to 4100 psi, OK. TOOH. TIH, perf Cliff House w/1 SPF @ 5066, 5076, 5100, 5147, 5164, 5175, 5183, 5188, 5202, 5228, 5236, 5244, 5266, 5276, 5302, 5322, 5348, 5362, 5388, 5396, 5402, 5406' w/23 0.32" diameter holes total. Frac Cliff House w/986 bbl slk wtr, 848,500 SCF N2, 100,000# 20/40 sd. TOOH. TIH w/CIBP, set @ 4950'. PT CIBP to 4100 psi, OK. TOOH. TIH, perf Lewis w/1 SPF @ 4090-4099', 4250-4259', 4340-4349', 4455-4464', 4500-4509', 4650-4659', 4875-4884' w/70 0.32" diameter holes total. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date DEC 03 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

10-17-99 Frac Lewis w/860 bbl 20# linear gel, 1,700,000 SCF N₂, 214,000# 20/40 Brady sd. CO
after frac.
10-18/20-99 Blow well & CO. RD.
10-21-99 MIRU. SDON.
10-22-99 ND BOP. NU WH. TIH w/3 7/8" mill to 4700'. Blow well & CO to 4950'. Drill out CIBP
@ 4950'. Blow well & CO to 5400'.
10-23-99 Blow well & CO. Mill out CIBP @ 5460'. Blow well & CO to 6150'. SDON.
10-24-99 Blow well & CO.
10-25-99 Blow well & CO. Mill out CIBP @ 6300'. TIH, blow well & CO to PBTD @ 7910'.
10-26-99 Blow well & CO. TOOH. TIH W/250 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7835'.
ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-2274