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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-289-29

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
Box 990, Farmington, New Mexico

4. Location of Well
UNIT LETTER **K** LOCATED **1800** FEET FROM THE **South** LINE AND **1550** FEET FROM THE **West** LINE OF SEC. **36** TWP. **27N** RGE. **7W** NMPM

15. Date Spudded **10-17-68** 16. Date T.D. Reached **10-30-68** 17. Date Compl. (Ready to Prod.) **12-3-68** 18. Elevations (DF, RKB, RT, GR, etc.) **6552' OL**

20. Total Depth **7494'** 21. Plug Back T.D. **7474'** 22. If Multiple Compl., How Many **0 - 7494'**

24. Producing Interval(s), of this completion - Top, Bottom, Name
7186 - 7447' (Dakota)

26. Type Electric and Other Logs Run
I-EL, Density, Temp. Survey

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	234'	12 1/4"	195 Sks.	
4 1/2"	11.6 & 10.5#	7494'	7 7/8"	883 605 Sks.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7164'	

31. Perforation Record (Interval, size and number)
7186-90, 7199-7203, 7214-18, 7280-84, 7308-820, w/16 SPZ.
7340-18, 7364-68, 7378-86, 7435-47' w/16 SPZ

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7186-7320	54,350 gal. water, 55,000# sand
	250 gal. acid
7340-7447	34,080 gal. water, 31,500# sand
	250 gal. acid

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut In**

Date of Test **12-3-68** Hours Tested **3** Choke Size **3/4"** Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____

Flow Tubing Press. **SI 2461** Casing Pressure **SI 2519** Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF **4871 MCF/D - A.O.F.** Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By **D. B. Roberts**

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original signed by
SIGNED Carl E. Matthews TITLE Petroleum Engineer DATE 12-6-68

INSTRUCTIONS

Northwestern New Mexico

Southeastern New Mexico

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	2910	4601	2910
4601	5152	551	Mass Beds
5152	6640	1088	Point Lookout
6640	7090	850	Gallup
7090	7150	60	Greenhorn
7150	7266	116	Gromeros
7266	7494	228	Dakota
2910	2910	--	Pictured Cliffs
From	To	Thickness in Feet	Formation