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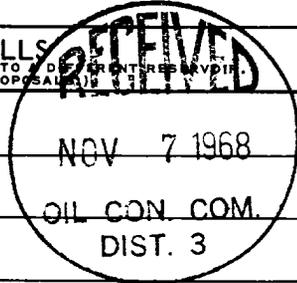
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
E-289-29

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO OIL OR GAS WELLS UNLESS YOU USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS)



1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator Box 990, Farmington, New Mexico - 87401 4. Location of Well UNIT LETTER K 1800 FEET FROM THE South LINE AND 1550 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 27N RANGE 7W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6552' GL	7. Unit Agreement Name Rincon Unit 8. Farm or Lease Name Rincon Unit 9. Well No. 131 10. Field and Pool, or Wildcat Basin Dakota 12. County Rio Arriba
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Fracture Treatment <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-17-68 spudded well, drilled surface hole and ran 7 joints 8 5/8", 2 1/2", J-55 casing (223') set at 234' w/195 sacks of cement. W.O.C. 12 hours, tested w/8 600#/30 Min. O. K.

On 11-1-68 T. D. 7494', ran 234 joints 4 1/2", 11.6 & 10.5", J-55 casing (7481') set at 7494'. Float collar set at 7480', second stage tool at 5465', third stage tool at 3085'. Cemented first stage w/280 sacks of cement, second stage w/165 sacks, third stage w/160 sacks. W.O.C. 18 hours.

On 11-2-68 P.B.T.D. 7474', tested casing to 4000# O. K. Spotted 250 gal. 7 1/2% HCL. Perf. 7340-48', 7364-68', 7378-86', 7435-47' w/16 SPZ. Frac w/31,500# 40/60 sand, 34,080 gal. water. Max. pr. 4000#, BDP 2800#, avg. tr. pr. 4000#, I.R. 13 BPM. Dropped 1 set of 16 balls, flushed w/7000 gal. water. ISIP 1800#, 5 Min. 1600#. Set bridge plug at 7318' and tested w/4000# O. K. Spotted 250 gal. 7 1/2% HCL. Perf. 7186-90', 7199-7203', 7214-18', 7280-84', 7308-20' w/16 SPZ. Frac w/55,000# 40/60 sand, 54,350 gal. water. Max. pr. 4000#, BDP 2200#, avg. tr. pr. 3500#, O.R. 41 BPM. Dropped 4 sets of 16 balls, flushed w/4872 gal. water. ISIP 2200#, 5 Min. 1800#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by
SIGNED Carl E. Matthews TITLE Petroleum Engineer DATE 11-5-68

APPROVED BY Ernest L. Arnold SUPERVISOR DIST. # 9 DATE NOV 7 1968

CONDITIONS OF APPROVAL IF ANY: