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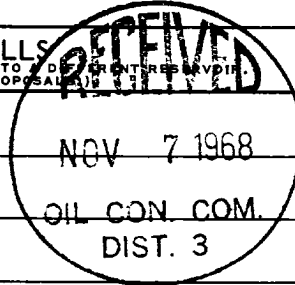
# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-289-29</b>
7. Unit Agreement Name <b>Rincon Unit</b>
8. Farm or Lease Name <b>Rincon Unit</b>
9. Well No. <b>131</b>
10. Field and Pool, or Wildcat <b>Basin Dakota</b>
12. County <b>Rio Arriba</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO OIL OR GAS ENTITIES EXCEPT USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS)

1. OIL ☐ WELL GAS ☒ WELL OTHER-  
2. Name of Operator  
**El Paso Natural Gas Company**  
3. Address of Operator  
**Box 990, Farmington, New Mexico - 87401**  
4. Location of Well  
UNIT LETTER **K** **1800** FEET FROM THE **South** LINE AND **1550** FEET FROM  
THE **West** LINE, SECTION **36** TOWNSHIP **27N** RANGE **7W** NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.)  
**6552' GL**



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Fracture Treatment</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-17-68 spudded well, drilled surface hole and ran 7 joints 8 5/8", 24#, J-55 casing (223') set at 234' w/195 sacks of cement. W.O.C. 12 hours, tested w/E 600#/30 Min. O. K.

On 11-1-68 T. D. 7494', ran 234 joints 4 1/2", 11.6 & 10.5#, J-55 casing (7481') set at 7494'. Float collar set at 7480', second stage tool at 5465', third stage tool at 3085'. Cemented first stage w/280 sacks of cement, second stage w/165 sacks, third stage w/160 sacks. W.O.C. 18 hours.

On 11-2-68 P.B.T.D. 7474', tested casing to 4000# O. K. Spotted 250 gal. 7 1/2% HCL. Perf. 7340-48', 7364-68', 7378-86', 7435-47' w/16 SPZ. Frac w/31,500# 40/60 sand, 34,080 gal. water. Max. pr. 4000#, BDP 2800#, avg. tr. pr. 4000#, I.R. 13 BPM. Dropped 1 set of 16 balls, flushed w/7000 gal. water. ISIP 1800#, 5 Min. 1600#. Set bridge plug at 7318' and tested w/4000# O. K. Spotted 250 gal. 7 1/2% HCL. Perf. 7186-90', 7199-7203', 7214-18', 7280-84', 7308-20' w/16 SPZ. Frac w/55,000# 40/60 sand, 54,350 gal. water. Max. pr. 4000#, BDP 2200#, avg. tr. pr. 3500#, O.R. 41 BPM. Dropped 4 sets of 16 balls, flushed w/4872 gal. water. ISIP 2200#, 5 Min. 1800#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by  
SIGNED Carl E. Matthews TITLE Petroleum Engineer DATE 11-5-68

APPROVED BY Emery L. Arnold TITLE SUPERVISOR DIST. #3 DATE NOV 7 1968

CONDITIONS OF APPROVAL, IF ANY: