

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-039-20158

Indicate Type of Lease

STATE ☒

FEE ☐

State Oil & Gas Lease No.
E-289-29

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR RE-ENTRY"
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name
Rincon Unit

Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

APR 19 1999

Name of Operator
Union Oil Company of California

Well No.
131

Address of Operator
P. O. Box 671—Midland, TX 79702

Pool name or Wildcat
Blanco Mesa Verde/Basin Dakota

Well Location

Unit Letter K : 1800 Feet From The south Line and 1550 Feet From The west Line

Section 36 Township 27N Range 7W NMPM Rio Arriba County

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Rel BP and began downhole commingling ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RETRIEVED BRIDGE PLUG & DOWNHOLE COMMINGLED MESA VERDE/DAKOTA

3/24 THRU 4/14/99

MIRU Key Enterprises Rig #35. Held rig inspection. TOH w/2 3/8" prod. tbg. 12 hr SICP 180 psi. Clean out sand fill 5995' to RBP @ 6000'. Retrieve same. TIH w/3 7/8" bit. Clean out to 7430'. 34 hr SICP 310 psi. Blow well down. Pump 25 bbls 2% KCL to kill gas. R&L 240 jts (7430.57') of 2 3/8" EUE 4.7# J-55 T&C 8rd used tbg @ 7340.57' w/WL re-entry guide @ 7440.24' & seat nipple @ 7439.14'. ND BOPE. NU wellhead. RU swab. Swab 31 BW/3.5 hrs. FL 3500-4700'. CP zero PSI to 400 psi. TR 31 BW of 205 BLWD. 13 hrs SITP zero PSI SICP 440 psi. F-LVL @ 3900'. Well flowing to tank w/heavy mist thru 2" choke 40 PSI FTP 260 PSI to 320 PSI FCP. Leave open to tank overnight. Total recovery 73 BW of 205 BLWD. Well flowed 21 BW/16 hrs. 40 PSI FTP thru 2" choke 240 PSI FCP. RDMO. Turn well thru separator and turn over to Prod. Dept. TTL recovery 85 BW of 205 BLWD. Tested @ 450 MCF + 2 BO + O BW for 24 hrs. FCP 190 #—FTP 110# PSIG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Regulatory Clerk DATE 04-16-99

TYPE OR PRINT NAME Charlotte Beeson

TELEPHONE NO. 915 685-7607

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR DIST. 40

MAY 4 1999

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: