

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

For approval
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	Rincon Unit
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
Union Oil Company of California	Rincon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	9. WELL NO.
1650' FSL, 1840' FWL	169
10. FIELD AND POOL, OR WILDCAT	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Basin Dakota	26. T27N, R7W
12. COUNTY OR PARISH	13. STATE
Rio Arriba	NM

14. PERMIT NO. 30-032-0112

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6702' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WELL <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>
FRACURE TREATMENT <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/3/92 Isolated holes in casing from 4800' to 4858' KB.

3/5/92 Set packer at 4490' KB. Squeeze holes with 100 SX of Class B neat cement.

3/6/92 Released packer. Drilled out cement and pressure tested squeeze to 1300 PSI-did not hold.

3/7/92 Reset packer at 4490' KB. Resqueeze with 50SX Class G neat cement.

3/9/92 Released packer. Drilled out cement and pressure tested squeeze to 1300 PSI-did not hold.

3/10/92 Reset packer at 4490' KB. Squeeze with 100 SX Class B neat cement.

3/11/92 Released packer. Drilled out cement and pressure tested squeeze to 1500 PSI-did not hold.

3/12/92 Spotted 25 SX Class B cement with 1% CaCl from 4855'-4525'. Squeezed to 2500 PSI.

18. I hereby certify that the foregoing is true and correct

SIGNED W.L. Irwin
(This space for Federal or State office use)

TITLE Petroleum Engineer

DATE 2-17-93

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD
DATE _____

NMOOD

FEB 25 1993

FARMINGTON RESOURCE AREA

BY 2/17

*See Instructions on Reverse Side

3/13/92 Drilled out cement and pressure tested squeeze to 500 PSI - Held OK.

3/19/92 Ran 2 3/8" production tubing. Tubing landed at 7478' KB.
Returned well to production.

RECEIVED
BLM

93 FEB 18 PM 2:39

070 FARMINGTON, NM
