

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

See other In-
structions on
reverse side

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL Oil Well ☐ Gas Well ☒ Dry ☐ Other ☐		1b. TYPE OF COMPLETION New Well ☐ Work Over ☐ Deep En ☐ Plug Back ☐ Diff. Envr ☒ Other ☐		1c. NAME OF OPERATOR Union Oil Company of California	
2. ADDRESS OF OPERATOR P.O. Box 671 - Midland, TX 79702 (915) 685-7607		3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FSL & 1840' FWL At top prod. interval reported below At total depth		4. PERMIT NO. DATE ISSUED Bureau of Land Management Durango, Colorado SEP 22 1998	
15. DATE SPUDDED 11-11-68	16. DATE T.D. REACHED n/a	17. DATE COMPL. (Ready to prod.) 9-19-98	18. ELEVATION (ft.) R.N.B. RT. GR. ETC. 6702' GR	19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7674'
21. PLUG, BACK T.D., MD & TVD 5972' (Temp RBP)		22. IF MULTIPLE COMPL. HOW MANY —	23. INTERVALS SAMPLED BY CUT - 1 1998	24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5343'-5454' Point Lookout	25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL CDL		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 8 5/8" 4 1/2"		WEIGHT, LB./FT. — —		DEPTH SET (MD) 232' 7674'	
HOLE SIZE 12 1/4" 7 7/8"		CEMENTING RECORD 195 SXS Circ 595 SXS		AMOUNT PULLED — —	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number)	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		SIZE DEPTH SET (MD) PACKER SET (MD)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
— — — — —		2 3/8" 5328' n/a		DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
5343', 51', 65', 70', 5404', 08', 12', 22', 36', 40', 47' & 54' (76 holes) 3 1/8" DP csg gun 2 JSPF 120° phase		5343'-5454'		35,000 gals Delta 140 KCL frac fluid, 101, 800# Arizona 20/40 sd, 1300 gals Slick wtr.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		35. LIST OF ATTACHMENTS	
DATE FIRST PRODUCTION 9-19-98		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) S.I.	
DATE OF TEST 9-19-98		HOURS TESTED 24		CHOKE SIZE 64/64"	
PROD'N FOR TEST PERIOD —		OIL—BBL. —		GAS—MCF 218	
WATER—BBL. —		GAS—OIL RATIO —		FLOW. TUBING PRESS. 80#	
CASING PRESSURE 185# fcp		CALCULATED 24-HOUR RATE —		OIL GRAVITY-API (CORR.) —	
Will be sold as soon as C-104 is approved		Mike Tabet		OCT 07 1998	

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charlotte Beeson

TITLE Regulatory Clerk

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

