

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Union Oil Company of California

3. Address and Telephone No.
P. O. Box 671—Midland, TX 79702 (915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FSL & 1840' FWL

Sec. 26, T27N, R7W

5. Lease Designation and Serial No.

SF 080385

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon

8. Well Name and No.

Rincon Unit #169

9. API Well No.

30-039-20160

10. Field and Pool, or Exploratory Area

Blanco Mesa Verde/Dakot

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other DHC-1917
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/21 thru 9/30/98—MIRU Flint Engineering Rig #1465—Held rig inspection & safety mtg—blow well down to tank—pumped 15 bbls 2% KCL down tbg & 25 bbls 2% KCL down 2 3/8" x 4 1/2" annulus to kill gas—ND tbg head—NU BOPE—TOH w/2 3/8" prod tbg—TIH w/Guib Hollow ret hd, jet sub, 2 float subs, 16 jts (491') 2 3/8" tbg—tag @ 5905'—bail sand fill 5905-5970' & bailer stopped working—TOH—rec 180' of sd in 2 3/8" tbg—clean out tbg & bailer. TIH w/same BHA, inc (4996')—left well open to tank overnight—clean out sd fill 5973'-5979'—ret RBP @ 5979'—TOH—had strong flow after 84 stds pulled—pumped 40 bbls 2% KCL down csg to kill gas—finish TOH—rec 50' sd in 2 3/8" tbg—LD RBP & bailer—13 hr SICP 540 psi—R&L 241 jts (7508.89') of 2 3/8" EUE 4.7# J-55 T&C 8rd used tbg @ 7521.56' & SN @ 7520.46'—ND BOPE—NU wellhd—RDMO—

MIRU Jimmy's Swabbing Service—swab 21 BW/3 hrs—f-M 3950'-5250'—CP 710 psi & steady—14 hrs SITP 360/ SICP 780 psi—swab & flow 27 BW/8 hrs—left well flowing to tank overnight 15-30 psi FTP 300-370 psi FCP—well flowed 22 BW/24 hrs—tbg has good blow with heavy mist—FCP 200 psi—RD Swabbing Unit—first del. @ 2:00 P.M. on Sept. 28, 1998—test of 9/29/98 of 265 MCFD/17 hrs—test on 9/30/98 of 278 MCFD/24 hrs—CP 222—TP 78 psi.

Point Lookout—5343'-5454'

Dakota—7364'-7534'

RECEIVED
OCT 21 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Bleason

Title Regulatory Clerk

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date

OCT 19 1998

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statement or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD