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DISTRIBUTION			
SANTA FE		/	
FILE		7	
U.\$.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			
Operator			

				
DISTRIBUTION				
SANTA FE /	1 1	CONSERVATION COMMISSION Form C-104		
FILE	REQUEST	FOR ALLOWABLE Supersedes Old C-104 and C-116 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS		
LAND OFFICE				
TRANSPORTER OIL /			-	
OPERATOR 2				
PRORATION OFFICE	<u> </u>		CCENTER	
Operator		· · · · · · · · · · · · · · · · · · ·	MILIVED \	
El Paso Hatural G	as Company		/ Wron.	
Address			DEC 1 7 1968	
	on, New Mexico - 87401	10.1	OIL CON. COM.	
Reason(s) for filing (Check proper New Well	·	Other (Please explain)	OIL CON. COM	
Recompletion	Change in Transporter of: Oil Dry Ga		OIL DIST. 3	
Change in Ownership	Casinghead Gas Conder	= 1		
If change of ownership give na				
and address of previous owner				
II. DESCRIPTION OF WELL A				
Lease Name	Well No. Pool Name, Including F		Lease No.	
Rincon Unit	187 Basin Dakota	State, Federal	or Fee ST 080385	
Location	3300 #	ero.		
Unit Letter;;	1100 Feet From The Korth Lin	ne and 850 Feet From Th	ne Fast	
Line of Section 35	Township 271 Range	7W , NMPM, Rio Arr	iba County	
Line of Section	lownship — nunge	, INMPM,	County	
I. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL GA	ıs		
Name of Authorized Transporter	of Oil or Condensate 🗶	Address (Give address to which approve	ed copy of this form is to be sent,	
El Paso Matural G		Box 990, Farmington, Re		
	of Casinghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)		
El Paso Matural G		Box 990, Farmington, N		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	n .	
give location of tanks.	A 35 27M 7W	1		
	ed with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Comp	oletion – (X)	Y		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
11-8-68	12-9-6 8	7642'	7615'	
Elevations (DF, RKB, RT, GR,	I	Topas /Gas Pay	Tubing Depth	
1 6689' CL	Dakota	7340	7530 Depth Casing Shoe	
Perforations	7h59-70 7h00-7500 750h 20	2569 76	7642'	
1340-40, 1334-10,	7458-72, 7492-7502, 7524-30	D CEMENTING RECORD	1042	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4"	8 5/8 ^m	231.1	195 Rk:	
7 7/8	4 1/2"	7642'	595	
	2 3/8"	7530'	Tuhing	
V. TEST DATA AND REQUE		after recovery of total volume of load oil a	nd must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tank		epth or be for full 24 hours) Producing Method (Flow, pump, gas lift	etc.)	
Date First New Oil Rdn 10 1 din	Date of 1881		, ,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL	The state of the s	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test 3 Hours	Bois. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)		Casing Pressure (Shut-in)	Choke Size	
Calculated A.O.F.	2607	2620	3/4"	
I. CERTIFICATE OF COMP		-h ·	TION COMMISSION	
CERTIFICATE OF COMP			DEC 17 1968	
I hereby certify that the rules	and regulations of the Oil Conservation	APPROVED		
Commission have been comp	lied with and that the information given	ven Criginal Signed by Emery C. Arnold		
above is true and complete	to the best of my knowledge and belief.			
		TITLE	JPERVISOR DIST. #3	
Or ⁱ	ginal signed by	This form is to be filed in c	ompliance with RULE 1104.	
Co	irl E. Matthews	If this is a request for allow	able for a newly drilled or deepened	
	(Signature)	well, this form must be accompared tests taken on the well in accompanies.	ried by a tabulation of the deviation	
Petroleum Enginee		All sections of this form mus	at be filled out completely for allow	
	(Title)	able on new and recompleted we	11s.	

December 13, 1968

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.