

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 080385	
2. NAME OF OPERATOR Union Oil Company of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 3300 N. Butler Suite 200 Farmington, NM 87401		7. UNIT AGREEMENT NAME Rincon Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1100' FNL & 850' FEL		8. FARM OR LEASE NAME Rincon Unit	
14. PERMIT NO. 30-030-20161		9. WELL NO. 187	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,689' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.35, T27N, R7W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE NM

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data****NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Purpose: To repair a casing leak and refracture the Dakota

Proposed Plan of Procedure

1. Kill well. Install & test BOP.
2. Pull tbq. Visually inspect for any scale or corrosion.
3. RIH w/gauge ring noting any tight spots.
4. RIH w/tbg & packer to flow test the Dakota.
5. Run casing inspection log to locate casing leaks.
6. Isolate the casing leaks and cement squeeze with class B cmt as required.
7. Pressure test casing.
8. Reperforate the Dakota w/2 SPF at 120° phasing from:
7340 - 46'
7354 - 70'
7458 - 72'
7487 - 7532'
7560 - 76'
9. Refracture the Dakota with 40# x-link zirconium gel water using 100,000 lbs. of 20/40 sd.
10. RIH with tbq. Swab if necessary & return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED Bill HenryTITLE Dist. Petroleum EngineerDATE Oct 1, 1990

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVEDOCT 25 1990
Ken Tompkins
AREA MANAGER

*See Instructions on Reverse Side

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.