

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
BLM Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

91 JAN -7 11:12:35
019 FARMINGTON
SF 080385
Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

If Unit or Agreement Designation

Type of Well
☐ Oil ☐ Gas ☐ Other
☐ Well ☒ Well

Name of Operator
Union Oil Company of California

Address and Telephone No.
P. O. Box 671 - Midland, Texas 79702 (915) 682-9731

Location of Well (Footage, Sec., T., R., M., or Survey Description)

Rincon Unit

8. Well Name and No.
Rincon Unit #187

9. API Well No.
30-039-20161

10. Field and Pool, or Exploratory Area
Basin Dakota

11. Country or Parish, State
Rio Arriba, NM

1100' FNL & 850' FEL of Sec. 35, T27N, R7W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

RECEIVED
APR 03 1991
OIL CON. DIV.]
DIST. 3

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 12/6 DRLD HARD CMT 537-570' & CMT STRINGERS 570-663'. PR CSG TO 1000 PSI. PR LEAKED OFF TO 800 PSI/1 MIN, 625 PSI/2 MIN, 375 PSI/5 MIN & 240 PSI/10 MIN. POOH. RIH W/ 2-3/8" EUE TBG OPEN ENDED TO 620'. MIXED 25 SX CLASS "B" + 1.1% CR-18 @ 15.6 PPG & SPTD SAME FROM 626-295'. PULLED 7 JTS TO 401' & REVERSED HOLE CLEAN. PULLED 2 JTS & PRESSURED CSG TO 500 PSI/10 MIN. NO BLEED OFF. INCR PR TO 750 PSI/10 MIN. NO BLEED OFF. SI WELL. SDON.
- 12/7 POOH. RIH W/ HOMCO THREE BLADE DRAG BIT ON 2-3/8" EUE TBG. TAG TOP CMT @ 400'. DRLD 3 JTS (94') SOFT CMT @ 3 - 3-1/2 MIN/JT. SDON TO WOC.
- 12/8 DRLD SOFT CMT 494' TO 620'. PR TSTD CSG TO 1000 PSI/10 MIN. PR BLED OFF TO 240 PSI/10 MIN. POOH. RIH W/ 2-3/8" EUE TBG OPEN ENDED TO 620'. RU WESTERN CO TO SQZ CMT. BULK CMT TRUCK PRESSURE DISCHARGE SYSTEM FAILED.
- 12/9 RU WESTERN CO. MIXED 25 SX CLASS "B" + 2% CACL2 @ 15.6 PPG & SPTD SAME FROM 620' TO 295'. PULLED 7 JTS (219') TBG & REVERSED HOLE CLEAN @ 401'. POOH. CLOSED BLIND RAMS & PRESSURED CMT TO 1000 PSI. PR HELD @ 1000 PSI/30 MIN. SI WELL. JC @ 9:20 AM 12-9-90. SDON. WOC.
- 12/10 RIH W/ HOMCO THREE BLADE DRAG BIT ON 2-3/8" EUE TBG. TAG CMT @ 400'. DRLD 68' @ 0.30 MIN/FT. CMT NOT HARD. SDON. WOC.

4. I hereby certify that the foregoing is true and correct

Cont'd Page 2

Signed Charlotte Beeson

Title Drilling Clerk

Date 12-11-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any:

Title

MAR 06 1991

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

BY

*See instruction on Reverse Side

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FORM 1004-5
 (10-1992)

 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

 FORM APPROVED
 Budget Bureau No. 1004-0135
 Expires: March 31, 1993
 BLM Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

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 91 JAN -7 PM 2:35
 019 FARLINGTON, N.M.
 019 FARLINGTON, N.M.

SUBMIT IN TRIPLICATE

Type of Well ☐ Oil ☐ Gas ☐ Other ☐ Well ☐ Well		8. Well Name and No. Rincon Unit #187
7. Name of Operator		9. API Well No. 30-039-20161
6. Address and Telephone No.		10. Field and Pool, or Exploratory Area Basin Dakota
5. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, State Rio Arriba, NM

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☐ Dispose Water

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- 12/11 DRLD MED HARD CMT 468-620' (152'). PR TSTD CSG TO 500 PSI/30 MIN/OK. POOH.
 LD DRAG BIT & PU THREE CONE ROCK BIT. RIH TO CMT RET @ 4060'. DRLD &
 PUSHED CMT RET TO T/CMT @ 4320'. DRLD CMT RET & CMT TO 4404'. SDON.
- 12/12 DRLD CMT RET, JUNK & CMT 4404-4684' (280'). SDON.
- 12/13 DRLD HARD CMT 4684-4720' & STRGRS 4720-40'. REV CIRC CLEAN, P-TSTD CSG TO
 500=30 MIN-OK. POH. SDON.
- 12/18 RAN & LANDED 241 JTS (7548') OF 2-3/8" 4.7# J-55 EUE 3RD TBG @ 7560'.
 NOTCHED COLLAR ON BTM W/ SN @ 7558'. SWBD 48 BW FOR 4 HRS. FL 2800-
 4800'. FLUID GAS CUT LAST 2 HRS SDON.
- 12/20 MIRU KIVA PROD. UNIT. FLWD WELL 15 HRS @ 531 MCFD.
- 12/21 FLOWED WELL 24 HRS ON 32/64" CHOKE FTP 245 PSI. CP 334 PSI. SEP PRES 231
 PSI. RATE 627 MCFD. REC 1 BBL CONDENSATE.
- 12/28 FLWD 526 MCF/D GAS ON 48/64" CHK. FTP 405 PSI. PRIOR PRODUCTION: 80 MCF/
 OFF REPORT.

14. I hereby certify that the foregoing is true and correct

 Signed Charlotte Nelson

 Title Drlg. Clerk

 Date 12-11-90

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

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