

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1940, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Mobil Producing TX. & N.M. Inc., Thru its Agent Mobil Expl. & Prod. U.S. Inc.		Well API No.
Address P.O. Box 633 Midland, Texas 79702		
Reason(s) for Filing (Check proper box) ☐ New Well ☐ Recombination ☐ Change in Operator ☐ Other (Please explain)		
Change in Transporter of: ☒ Oil ☐ Dry Gas ☐ Condensate ☐ Casinghead Gas		
TO CHANGE OIL/CONDENSATE GATHER TO GARY WILLIAMS ENERGY CORP. EFFECTIVE 6-1-90		
If change of operator give name and address of previous operator		

Lease Name Jicarilla G	Well No. 10	Pool Name, including Formations Gavilan Pictured Cliffs	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Ladder D : 1650 Feet From The E Use and 990 Feet From The S Line Section 26 Township 27-N Range 3-W NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate		Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas	
Gary-Williams Energy Corp.		Northwest Pipeline Corporation	
Address (Give address to which approved copy of this form is to be sent) Rep. P.I., 370 17St., Ste. 5300, Den. CO80202		Address (Give address to which approved copy of this form is to be sent) 295 chipeta way salt lake city, UT 84110	
Unit	Sec	Twp	Rge
0	26	27-N	3-W
If well produces oil or liquids, give location of tank.			
If this production is commingled with that from any other lease or pool, give commingling order number.			

IV. COMPLETION DATA

Designate Type of Completion - (X)	☒ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Reev	☐ Diff Reev
Date Spudded	Total Depth							
	P.B.T.D.							
Elevations (DF, RXB, RT, CR, etc.)	Top Oil/Gas Pay							
	Tubing Depth							
Perforations	Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE								
CASING & TUBING SIZE								
DEPTH SET								
SACKS CEMENT								

V. TEST DATA AND REQUEST FOR ALLOWABLE

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	Casing Pressure	Choke Size	Oil - Bbls.	Water - Bbls.	Gas - MCF
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Oil - Bbls.	Water - Bbls.	Gas - MCF	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF				

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Signature Shirley Todd	
MOBIL EXPLORATION & PRODUCTION CO. AS AGENT FOR		Title	
Printed Name SHIRLEY TODD		Telephone No. (915) 688-2585	
Date 6-8-90		Title SUPERVISOR DISTRICT #3	
By [Signature]		Date Approved JUN 11 1990	
OIL CONSERVATION DIVISION			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-1104 must be filed for each well in multiwell completed wells.