

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

CONTRACT 408

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JICARILLA APACHE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

West Puerto Chiqui

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T-27N, R-1W

12. COUNTY OR PARISH

Rio Arriba New Mex

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' ENL, 2140' FEL, Sec. 20, T-27N, R-1W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7584' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-26-77 Clean-out TD 7236' RKB. Perforated from 7168' to 7174' with 4 shots and from 7111' to 7120' with 6 shots. Ran 3 1/2" tubing with Baker Model R packer on bottom. Loaded hole down tubing with 70 barrels oil. Followed with 30 barrels 15% mud acid and 36 barrels displacement water. Average injection rate 4 BPM. Average pressure 800#. While pumping acid, injected one ball sealer each 2 barrels acid. Shut down pumping. Set packer. Resumed pumping. Acid on perforations. No apparent breakdown in pressure. Average TP 1500#. Injection rate 5 BPM. Some apparent ball action. Instantaneous DSP 1200#.

11-29-77 Swabbed back acid displacement water and acid water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE

12-6-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: