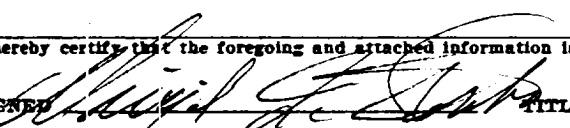


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. JICARILLA 408	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESTR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE	
2. NAME OF OPERATOR BENSON-MONTIN-GREER DRILLING CORP.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington NM 87401				8. FARM OR LEASE NAME Florance	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL, 2140' FEL, Sec. 20, T-27N, R-1W At top prod. interval reported below Same At total depth Same				9. WELL NO. 1	
14. PERMIT NO.				DATE ISSUED	
15. DATE SPUDDED 11-5-68				16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 11-12-77				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 7584' GR	
19. ELEV. CASINGHEAD				10. FIELD AND POOL, OR WILDCAT West Puerto Chiquito	
20. TOTAL DEPTH, MD & TVD 7274'				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 20, T-27N, R-1W	
21. PLUG, BACK T.D., MD & TVD -				22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Workover				ROTARY TOOLS CABLE TOOLS rig	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7168' to 7174', 7111' to 7120'				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN --				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
5-1/2"		15.5#	7005	7-7/8"	200 sacks
(casing by previous Operator)					
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
3 1/2"	6917	7250	75		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-3/8"	6850'	-			
31. PERFORATION RECORD (Interval, size and number)					
7168-7174' 4 shots 7111-7120' 6 shots					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7168-7174		30 bbls. 15% Mud Acid.			
7111-7120		S/F 2,312 bbls. gelled diesel, 90,000# 20/40 sand, 86,000# 10/20 sand.			
33. PRODUCTION					
DATE FIRST PRODUCTION 11-12-77		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 1 1/2" insert pump			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 11/12 -11/15	HOURS TESTED 72	CHOKE SIZE None	PROD'N. FOR TEST PERIOD →	OIL—BBL. 45	GAS—MCF. 13.5
WATER—BBL. 0		GAS-OIL RATIO 300:1			
FLOW, TUBING PRESS. -	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 15	GAS—MCF. 4.5	WATER—BBL. 0
OIL GRAVITY-API (CORR.) 39					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 				TITLE Vice-President	
DATE				12-8-77	

*(See Instructions and Spaces for Additional Data on Reverse Side)