

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

STRUCTURE AS ON
REVERSE SIDE

5. LEASE DESIGNATION AND SERIAL NO.
JICARILLA 408

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
JICARILLA APACHE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Florance

9. WELL NO.
1

10. FIELD AND POOL OR WILDCAT
West Puerto Chiquito

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA
Sec. 20, T-27N, R-1W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

19. ELEV. CASINGHEAD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. CEEVEE ☐ Other

3. NAME OF OPERATOR
BENSON-MONTIN-GREER DRILLING CORP.

4. ADDRESS OF OPERATOR
221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL, 2140' FEL, Sec. 20, T-27N, R-1W
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED

16. DATE SPUNDED 11-5-68 15. DATE T.D. REACHED 11-12-77 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF, REB, RT, GR, ETC.)* 7584' GR

20. TOTAL DEPTH, MD & TVD 7274' 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Workover 24. ROTARY TOOLS Cable Tools rig

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7168' to 7174', 7111' to 7120' 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED No

23.	CASING RECORD (Report all strings set in well)					AMOUNT PULLED
	CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
	5-1/2'	15.5#	7005	7-7/8"	200 sacks	
	(casing by previous Operator)					

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
3 1/2"	6917	7250	75		2-3/8"	6850'	-

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7168-7174'	4 shots	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7111-7120'	6 shots	7168-7174	30 bbls. 15% Mud Acid.
		-7111-7120	S/F 2,312 bbls. gelled diesel, 90,000# 20/40 sand
			86,000# 10/20 sand.

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11-12-77		Pumping 1 1/2" insert pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/12 -11/15	72	None		45	13.5	0	300:1
FLOW, TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	0		15	4.5	0		39

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED _____ TITLE Vice-President DATE 12-8-77

*(See Instructions and Spaces for Additional Data on Reverse Side)

Received 12-14-77-770000