NO. OF COPIES RECEIVED			,
DISTRIBUTIO	,		
SANTA FE	1		
FILE			_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/	
TRANSPORTER	GAS	/	
OPERATOR	2		
PRORATION OF			
Operator			

DISTRIBUTION							
		NEW MEXICO OIL	CONSERVATION	COMMISSION	Form C. 104		
SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11					
FILE /		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
U.S.G.S.	ALITHO	DIZATION TO TO		AND MATHEMA			
LAND OFFICE		RIZATION TO TRA	ANSPORT OIL	AND NATURAL G	AS		
OIL /	-						
TRANSPORTER							
GAS /	_						
OPERATOR 2							
I. PRORATION OFFICE							
Operator	_						
Kl Paso Natural Gas	Company						
Address			-				
Box 990, Farmington	ı, New Mexic	co - 87401					
Reason(s) for filing (Check proper bo	ox)		Other	(Please explain)			
New We!l	Change in	Transporter of:					
Recompletion	Oil	Dry Go	ıs 🗀				
Change in Ownership	Casinghea		= 1				
		ocide.					
If change of ownership give name							
and address of previous owner							
II. DESCRIPTION OF WELL AND							
Lease Name	_	Pool Name, Including F		Kind of Lease	Lease No.		
San Juan 27-5 Unit	116	Basin Dakot	2	State, Fe g eral	or Fee SF 079492-B		
Location							
Unit Letter A ;	70 Feet From	n The North Lin	ne and	70 Feet From Th	e East		
Omr Letter	r eet i ton		ie diid	reet From 11	le		
Line of Section 24 To	ownship 27N	Range	5₩ ,	NMPM, Rio A	irriba County		
Ellie of decitor		Trange		TAINTE INT.	rribe County		
III DESIGNATION OF TRANSPOR	TED OF OU	AND NATURAL CA					
III. DESIGNATION OF TRANSPOR		ondensate K		Idrass to which approve	d copy of this form is to be sent)		
El Paso Natural Gas							
			BOX 990,	sermington, Ne	w Mexico - 87401		
Name of Authorized Transporter of C		or Dry Gas 🔭	!		d copy of this form is to be sent)		
El Paso Natural Gas	Company		Box 990	, Farmington,	New Mexico - 87401		
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually c	onnected? When			
give location of tanks.	A 24	27N 5W		!			
If this and destinate assumingted w	ith that from any	u other lease or neel	wine commination				
If this production is commingled w IV. COMPLETION DATA	ith that from any	y other lease or pool,	give comminging	g order number:			
IV. COMPLETION DATA	TOI	il Well Gas Well	New Well Wor	kover Deepen	Plug Back Same Res'v. Diff. Res'v.		
Designate Type of Complete	ion = (X)	Y	x	1			
		, A					
Date Spudded 5-20-69	Date Compl. Re	-	Total Depth		P.B.T.D.		
7-20-09	7-1-	-6 9	7945	•	79281		
Elevations (DF, RKB, RT, GR, etc.)	Name of Produc	cing Formation	Top 🚜 Gas Pay		Tubing Depth		
Elevations (DF, RKB, RT, GR, etc., 6579' GL	Name of Produc	-	Top 33 Gas Pay		Tubing Depth		
6579' GL Perforations	Dakote	B	7618'				
6579' GL Perforations	Dakote	B	7618'		Tubing Depth 7787 Depth Casing Shoe		
6579' GL	Dakota 782-87, 779	97-7 802, 7812-2	7618'		Tubing Depth 7787'		
6579' GL Perforations 7618-28', 7734-46, 7	Dakota 7782-87, 779	8 97-7802, 7812-1 UBING, CASING, AND	7618'	ECORD	Tubing Depth 7787' Depth Casing Shoe 7945'		
6579' GL Perforations 7618-28', 7734-46, 7	782-87, 779	97-7802, 7812-2 UBING, CASING, AND A TUBING SIZE	7618'	ECORD	Tubing Depth 7787 Depth Casing Shoe 7945 SACKS CEMENT		
6579' GL Perforations 7618-28', 7734-46, 7	Dakota 7782-87, 779	97-7802, 7812-2 UBING, CASING, AND A TUBING SIZE	7618'	ECORD TH SET	Tubing Depth 7787 ' Depth Casing Shoe 7945 ' SACKS CEMENT 223 Sks.		
6579' GL Perforations 7618-28', 7734-46, 7	782-87, 779 CASING 9 5/8	97-7802, 7812-2 UBING, CASING, AND & TUBING SIZE	7618' CEMENTING R DEF 23' 3632	ECORD TH SET 7' 2' XX	Tubing Depth 7787 ' Depth Casing Shoe 7945 ' SACKS CEMENT 223 Sks. 150 Sks.		
6579' GL Perforations 7618-28', 7734-46, 7	Dakota 7782-87, 779 TI CASING 9 5/8 7" 4 1/2	97-7802, 7812-2 UBING, CASING, AND & TUBING SIZE B"	7618' CEMENTING R 23' 23' 363:	ECORD TH SET 7' 2' XX	Tubing Depth 7787 * Depth Casing Shoe 7945 * SACKS CEMENT 223 Sks. 150 Sks. 360 Sks.		
6579' GL Perforations 7618-28', 7734-46, 7	782-87, 779 CASING 9 5/8	97-7802, 7812-2 UBING, CASING, AND & TUBING SIZE B"	7618' CEMENTING R DEF 23' 3632	ECORD TH SET 7' 2' XX	Tubing Depth 7787 ' Depth Casing Shoe 7945 ' SACKS CEMENT 223 Sks. 150 Sks.		
6579' GL Perforations 7618-28', 7734-46, 7	Dakota 7782-87, 779 TU CASING 9 5/8 7" 4 1/2 1 1/2	BY-7802, 7812-2 UBING, CASING, AND A TUBING SIZE B" 2" 2" 2" 3LE (Test must be a)	7618' 22' CEMENTING R 23' 3632 7945 778'	ECORD TH SET 7 2 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Tubing Depth 7787 * Depth Casing Shoe 7945 * SACKS CEMENT 223 Sks. 150 Sks. 360 Sks.		
6579' GL Perforations 7618-28', 7734-46, 7	Dakota 7782-87, 779 TU CASING 9 5/8 7" 4 1/2 1 1/2	BY-7802, 7812-2 UBING, CASING, AND A TUBING SIZE B" 2" 2" 2" 3LE (Test must be a)	7618' 22' CEMENTING R DEF 23' 3634 794'	ECORD TH SET 7 2 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Tubing Depth 7787' Depth Casing Shoe 7945' SACKS CEMENT 223 Sks. 150 Sks. 360 Sks. Tubing		
6579' GL Perforations 7618-28', 7734-46, 7 13 3/4" 8 3/4" 6 1/4" V. TEST DATA AND REQUEST F	Dakota 7782-87, 779 TU CASING 9 5/8 7" 4 1/2 1 1/2	BY-7802, 7812-2 UBING, CASING, AND A TUBING SIZE B" 2" 2" 2" 3LE (Test must be a)	7618' CEMENTING R DEF 23' 3634 7945 778' fter recovery of tota	ECORD TH SET 7 2 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Tubing Depth 7787 * Depth Casing Shoe 7945 * SACKS CEMENT 223 Sks. 150 Sks. 360 Sks. Tubing d must be equal to or exceed top allow-		
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