-	NO. OF COPIES RECEIVED			3		
	DISTRIBUTIO	NC				
	SANTA FE		1			
	FILE		Ť			
	U.S.G.S.					
	LAND OFFICE					
ı.	TRANSPORTER	OIL	7			
	GAS OPERATOR					
	PRORATION OFFICE					
	Operator					
	El Paso Natural Gas Co					
	Address					
	Box 990, Farmington					
Reason(s) for filing (Check proper b						

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	DISTRIBUTION	<del>-</del>		•							
	SANTA FE		CONSERVATION COMMISSION	Form C-104							
		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11							
	FILE	<b>4</b>	AND	Effective 1-1-65							
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (	~ A C							
	LAND OFFICE		MINOR ON TOTAL AND HATOKAL	<i>3</i> A3							
	OIL /	7	•								
	TRANSPORTER GAS /	-									
	OPERATOR 3	-									
	<del></del>	4									
I.	PRORATION OFFICE Operator	<u> </u>									
	1 -,										
	El Paso Natural Gas C	ompany									
	Address										
	Box 990, Farmington,	New Mexico 87401									
	Reason(s) for filing (Check proper box		Other (Please explain)								
	New Well	Change in Transporter of:	ome (1 sease explain)								
	Recompletion	·									
		H, 5	<b>=</b> 1								
	Change in Ownership	Casinghead Gas Conde	ensate								
	If change of aumorable sine was										
	If change of ownership give name and address of previous owner										
11.	DESCRIPTION OF WELL AND	LEASE									
	Lease Name	Well No.   Pool Name, Including F	Formation Kind of Lease								
	Con From OZ E Tradd			Fed36 1.5.							
	San Juan 27-5 Unit	83 Basin Dal	Kota State, Federa	1 cr Fee SF 079391							
	Location										
	Unit Letter B; 79	O Feet From The North Li	ne and 1560 Feet From 7	The East							
	Line of Section 9 To	wnship 27N Range	5W , NMPM, Rio A	rriba County							
			7 1111 117 1110 11	21250 County							
111	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	A C								
414.	Name of Authorized Transporter of Cil	or Condensate A	A3 Address (Give address to which approv	and none of this form is to be sent							
	<b>i</b>		1	·							
	El Paso Natural Gas C		Box 990, Farmington, Ne Address (Give address to which approx	w Mexico							
	Name of Authorized Transporter of Car	singhead Gas 🔃 or Dry Gas 🔀	Address (Give address to which approv	ed copy of this form is to be sent)							
	El Paso Natural Gas C	ompany	Box 990, Farmington, N	ew Mexico							
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe								
	give location of tanks.	B 9 27N 5W	i								
		1	<u> </u>								
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:								
IV.	COMPLETION DATA										
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.							
		1 22	X	! ! !							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.							
	<b>5-21-</b> 69	7-1-69	8042	8031							
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top 20%/Gas Pay	Tubing Depth							
	6779' GL	Dakota	7810	7791							
	Perforations	Dazota	1010	Depth Casing Shoe							
	(010-20, 1920-32, 1903			8042							
		TUBING, CASING, AN	D CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT							
	13 3/4"	9 5/8"	215'	200 sks.							
	8 3//4"	7"	3820	150 sks.							
	6 1/4"	4 1/2"	8042	360 sks.							
		2 3/8"	<del></del>								
		·	7791'	tubing							
V.	TEST DATA AND REQUEST FO		ifter recovery of total volume of load oil a	ind must be equal to or exceed top allow-							
	OIL WELL		epth or be for full 24 hours)								
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	s, etc.)							
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\											
-	Length of Test	Tubing Pressure	Casing Pressure	Choke Size LULI   LU							
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas MCFJUL 23 1969							
			·								
ļ	<del></del>	<del></del>	<u> </u>	OIL CON. COM.							
GAS WELL DIST. 3											
	Actual Prod. Test-MCF/D	Length of Test	International Control								
ĺ		•	Bbls. Condensate/MMCF	Gravity of Condensate							
ļ	4880 MCF/D	3 hrs.									
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size							
- 1	Calculated A.O.F.	1732	2437	3/4"							
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVA	TION COMMISSION							
• • •	CENTILICATE OF COMPETANCE		OIL CONSERVATION COMMISSION								
			APPROVED AUG 5,1969								
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given											
	Commission have been complied wabove is true and complete to the		Original Signed by	Original Signed by Emery C. Arnold							
•	ormplete to the	/	SUPERVISOR DIST. #3								
This form is to be filed in compliance with RULE 1104.											
-			able for a newly drilled or deepened								
	(Signa	ture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.								
Petroleum Engineer (Title)  July 21, 1969 (Date)			All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.								
							155		M		
									Separate Forms C-104 must be filed for each pool in multiply completed wells.		