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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-290-19

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	San Juan 27-5 Unit
El Paso Natural Gas Company	8. Farm or Lease Name
3. Address of Operator	San Juan 27-5 Unit
Box 990, Farmington, New Mexico - 87401	9. Well No.
4. Location of Well	111
UNIT LETTER L 1830 FEET FROM THE South LINE AND 1090 FEET FROM	10. Field and Pool, or Wildcat
THE West LINE, SECTION 2 TOWNSHIP 27N RANGE 5W NMPM.	Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6662' GL	Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf & S/W Frac

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-8-69 spudded well, drilled surface hole.

On 6-9-69 ran 7 joints 9 5/8", 32.30#, H-40 surface casing (223') set at 237' w/200 sacks of cement circulated to surface. W.O.C. 12 hours. Held 600#/30 Min.

On 6-14-69 T.D. 3727', ran 115 joints 7", 20#, K-55 intermediate casing (3716') set at 3727' w/140 sacks of cement. W.O.C. 12 hours, held 800#/30 Min.

On 6-21-69 T.D. 7952', ran 243 joints 4 1/2", 10.5 & 11.6# K-55 production casing (7941') set at 7952' w/358 sacks of cement. W.O.C. 18 hours.

On 6-22-69 P.B.T.D. 7943', tested casing to 4000# O. K. Spotted 300 gal. 7 1/2% HCL. Perf. 7730-40', 7836-46', 7890-7990 7900', 7916-26' w/2 SPF. Frac w/56,000# 40/60 sand, 58,884 gal. water. Max. pr. 4000#, BDP 1400#, avg. tr. pr. 3800#. I.R. 34 BPM. Dropped 3 sets of 20 balls, flushed w/5712 gal. water. ISIP 2300#, 5 Min. 2200#, 15 Min. 2100#, 30 Min. 2000#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 6-23-69

APPROVED BY *Emmy Chavez* TITLE SUPERVISOR DIST. #3 DATE JUN 26 1969

CONDITIONS OF APPROVAL, IF ANY:

