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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-290-19

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
El Paso Natural Gas Company
3. Address of Operator
Box 990, Farmington, New Mexico - 87401
4. Location of Well
UNIT LETTER **L** LOCATED **1830** FEET FROM THE **South** LINE AND **1090** FEET FROM
THE **West** LINE OF SEC. **2** TWP. **27N** RGE. **5W** NMPM

7. Unit Agreement Name
San Juan 27-5 Unit
8. Farm or Lease Name
San Juan 27-5 Unit
9. Well No.
111
10. Field and Pool, or Wildcat
Basin Dakota
12. County
Rio Arriba

15. Date Spudded
6-8-69
16. Date T.D. Reached
6-20-69
17. Date Compl. (Ready to Prod.)
7-2-69
18. Elevations (DF, RKB, RT, GR, etc.)
6662' GL
19. Elev. Casinghead
6662' GL
20. Total Depth
7952'
21. Plug Back T.D.
7943'
22. If Multiple Compl., How Many
0-7952'
23. Intervals Drilled By
Rotary Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
7730 - 7926' (Dakota)
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
I-EL, GDC, Temp. Survey
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30#	237'	13 3/4"	200 Sks.	
7"	20#	3727'	8 3/4"	140 Sks.	
4 1/2"	11.6 & 10.5#	7952'	6 1/4"	358 Sks.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7709'	

31. Perforation Record (Interval, size and number)
7730-40, 7836-46, 7890-7900, 7916-26' w/2 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7730 - 7926	58,884 gal. water, 56,000# sand 300 gal. acid

33. PRODUCTION

Date First Production
7-2-69
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut In

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-2-69	3	3/4"					

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
SI 2634	SI 2601			4092 MCF/D - A.O.F.		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
Don Norton

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By:
L. O. Van Ryan
SIGNED
TITLE **Petroleum Engineer**
DATE **7-11-69**

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drilling stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	Canyon	T. Ojo Alamo		T. Penn. "B"
T. Salt	Strawn	T. Kirtland-Fruitland	3520	T. Penn. "C"
B. Salt	Atoka	T. Pictured Cliffs		T. Penn. "D"
T. Yates	Miss	T. Cliff House	5287	T. Leadville
T. 7 Rivers	Devonian	T. Marathon	5740	T. Madison
T. Queen	Silurian	T. Point Lookout		T. Elbert
T. Grayburg	Montoya	T. Mancos	6685	T. McCracken
T. San Andres	Simpson	T. Gallup	7695	T. Ignacio Qtzite
T. Gioriefa	McKee	T. Base Greenhorn	7835	T. Granite
T. Paddock	Ellenburger	T. Dakota		
T. Blinebry	Gr. Wash	T. Morrison		
T. Tubb	Granite	T. Todillo		
T. Drinkard	Delaware Sand	T. Entrada		
T. Abo	Bone Springs	T. Wingate		
T. Wolfcamp		T. Chinle		
T. Penn.		T. Permian		
T. Cisco (Bough C)		T. Penn. "A"		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	3520	3520	--
3520	5287	1767	Pictured Cliffs
5287	5740	453	Mesa Verde
5740	6685	945	Point Lookout
6685	7628	943	Gallup
7628	7695	67	Greenhorn
7695	7835	140	Graneros
7835	7952	117	Dakota