DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C Revise					
SANTA FE Revise	NEW MEXICO OIL CONSERVATION COMMISSION Form C-101				
	d 14-65 30 - 039 - 2023 dicate Type of Lease				
	dicate Type of Lease				
<u> </u>	e Oil & Gas Lease No.				
OPERATOR 2	e On & Gas Lease No.				
TO EMATOR DE	mmmm				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
	t Agreement Name				
	en Juan 27-5 Unit				
b. Type of Well 8. Form	n or Lease Name				
OIL GAS SINGLE MULTIPLE ZONE ZONE ZONE	en Juan 27-5 Unit				
2. Name of Operator 9. Wel	l No.				
	17				
	eld and Pool, or Wildcat				
4.7	mein Dekote				
4. Location of Well UNIT LETTER A LOCATED 800 FEET FROM THE KOTTA LINE					
AND COC FEET FROM THE LINE OF SEC. 22 TWP. 2711 RGE. 711 NMPM					
	Arribe ()				
19. Proposed Depth 19A. Formation	20, Rotory or C.T.				
7910' Dakota	Bodom				
	pprox. Date Work will start				
6593' GL Statewide Loffland Bros.					
23.					
PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEME	ENT EST. TOP				
13 3/4° 9 5/8" 32.30/ 200' 148 Sec.	Sum S				
13 3/4" 9 5/8" 32.30 200' 148 Sks. 8 3/4" 7" 20 3650' 162 Sks.	Serf. 2779'				
8 3/4" 7" 20 3650' 162 Sks. 6 1/4" 4 1/2" 10.5 & 11.66 7910' 358 Sks.	2779' 3650'				
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8 3/4" 7" 20 3650' 162 8ks. 6 1/4" 4 1/2" 10.5 & 11.64 7910' 358 8ks. APPROVAL VALID FOR 90 DAYS UNLESS	2779'				
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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator EL PAS (NATURAL GAS	S COMPANY	SAN JUAN 27-5	JNIT (FEE)	wen : 117
Unit 1 ofter	Section 22	Township 27-N	Range 5-W	County RIO ARRIBA	
Actual Extrage Local	r n of Well:	NORTH line and	800	TACT	
Ground Ligher Ellev. 6593	Producing For		Pool BASIN D		Federates Acrosses
1. Outline the	acreage dedica	ted to the subject w		r hachure marks on the	2000
interest and	royalty).	•,			ereof (both as to working
dated by co	nmunitization, u	nitization, force-pooli	dedicated to the well, ing. etc?		all owners been consoli-
					ed. (Use reverse side of
this form if	necessary.)				
forced-poolingsion.	e will be assigne	or until a non-standar	d unit, eliminating suc	onsolidated (by comm h interests, has been a	unitization, unitization, upproved by the Commis-
	**************************************	**************************************	DX		CERTIFICATION
	 		008	tained here	rtify that the information con- in is true and complete to the knowledge and belief. inal Signed By:
8	 - +	— •••••		Norme L. 0	. Van Ryan ————————————————————————————————————
SF-	079403	SECTION 22	FEE	Petrol Position Company Date	Materal des Co. 1969
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			RECEIVED	shown on the notes of ac under my su	iffly that the well location is plat was platted from field fual surveys made by me or pervision, and that the same correct to the best of my and belief.
	 		OIL CON. COM.	Registraci i re	28, 1969 desist of Engineer
				Lan	1760 feluen