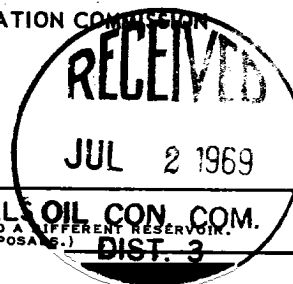


NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65



5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDY NOTICES AND REPORTS ON WELLS OIL CON. COM.</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p align="center">DIST. 3</p>	
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		<p>7. Unit Agreement Name San Juan 27-5 Unit</p>	
<p>2. Name of Operator El Paso Natural Gas Company</p>		<p>8. Farm or Lease Name San Juan 27-5 Unit</p>	
<p>3. Address of Operator Box 990, Farmington, New Mexico - 87401</p>		<p>9. Well No. 117</p>	
<p>4. Location of Well</p> <p>UNIT LETTER A 800 FEET FROM THE North LINE AND 800 FEET FROM</p> <p>THE East LINE, SECTION 22 TOWNSHIP 27N RANGE 5W NMPM.</p>		<p>10. Field and Pool, or Wildcat Basin Dakota</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 6593' GL</p>		<p>12. County Rio Arriba</p>	

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER Perf & W/M S/W Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-16-69 spudded well, drilled surface hole.

On 6-17-69 ran 6 joints 9 5/8", 32.30#, H-40 surface casing (198') set at 214' w/200 sacks of cement circulated to surface. W.O.C. 12 hours, held 600#/30 Min.

On 6-21-69 T.D. 3650', ran 113 joints 7", 20#, J-55 intermediate casing (3634') set at 3650' w/180 sacks of cement. W.O.C. 12 hours, held 800#/30 Min.

On 6-27-69 T.D. 7895', ran 242 joints 4 1/2", 11.6 & 10.5#, K-55 production casing (7883') set at 7895' w/358 sacks of cement. W.O.C. 18 hours.

On 6-28-69 P.B.T.D. 7880'. Tested casing to 4000# O. K. Spotted 300 gal. 7 1/2% HCL. Perf. 7582-98', 7700-16', 7764-72', 7784-92', 7836-52' w/16 SPZ. Frac w/68,000# 40/60 sand, 79,220 gal. water. Max. pr. 4000#, BDP 2800#, avg. tr. pr. 3700#, I.R. 38.5 BPM. Dropped 4 sets of 16 balls, flushed w/water. ISIP 2000#, 5 Min. 1150#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By:

SIGNED L. O. Van Ryan TITLE Petroleum Engineer DATE 6-30-69

APPROVED BY Emily C. Cunniff TITLE SUPERVISOR DIST. #3 DATE JUL 2 1969

CONDITIONS OF APPROVAL, IF ANY: