

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2089

RECEIVED
MAY - 7 1997
OIL CON. DIV
DIST. 3

Form C-105
Revised 1-1-89

WELL API NO.

30-039-20221

3. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

San Juan 27-5 Unit

8. Well No.

117

9. Pool name or Wildcat

Blanco MV/Basin DK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

DHC-1450

4. Well Location

Unit Letter A : 800 Feet From The North Line and 800 Feet From The East Line

Section 22 Township 27N Range 5W NMPM Rio Arriba County

10. Date Spudded 6-16-69 11. Date T.D. Reached 6-26-69 12. Date Compl. (Ready to Prod.) 4-25-97 13. Elevations (DF&RKB, RT, GR, etc.) 6593 GR 14. Elev. Casinghead

15. Total Depth 7895 16. Plug Back T.D. 7880 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools Cable Tools 0-7895

19. Producing Interval(s), of this completion - Top, Bottom, Name 5061-5726 Mesaverde Commingled w/Dakota

21. Type Electric and Other Logs Run CBL-CCL-GR 22. Was Directional Survey Made No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	214	13 3/4	200 sx	
7	20#	3650	8 3/4	180 sx	
4 1/2	11.6 & 10.5#	7895	6 1/4	358 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	7830

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
5061, 5064, 5084, 5090, 5094, 5098, 5130, 5136, 5149, 5154, 5168, 5174, 5177, 5181, 5185, 5270, 5281, 5284, 5303, 5311, 5314, 5322, 5327, 5351, 5357, 5369, 5373, 5403, 5406, 5428, 5570, 5579, 5586, 5589, 5596, 5605.	
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	5061-5185 60,000# 20/40 Ariz sd, 809 bbl 25# x-link gel
	5270-5428 50,000# 20/40 Ariz sd, 672 bbl 25# x-link gel
	5570-5726 47,000# 20/40 Ariz sd, 643 bbl 25# x-link gel

28. PRODUCTION

Date First Production 4-25-97 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test 4-25-97 Hours Tested 923 Choke Size 923 Prod'n for Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. SI 870 Casing Pressure SI 875 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Peggy Bradfield

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 5-6-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House 5055	T. Leadville
T. Menefee	T. Madison
T. Point Lookout 5548	T. Elbert
T. Mancos	T. McCracken
T. Gallup 6787	T. Ignacio Otzte
Base Greenhorn 7499	T. Granite
T. Dakota 7681	T. Graneros - 7552
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
5055	5548		ss. Gry, fine-grn, dense sil ss.				
5548	6787		Med-light gry, very fine gr ss w/frequent sh breaks in lower part				
6787	7499		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh				
7499	7552		Highly calc gry sh w/thin lmst				
7552	7681		Dk gry shale, fossil & carb w/pyrite incl				
7681	7895		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks				
				Perforations continued: 5615, 5618, 5631, 5637, 5639, 5671, 5676, 5687, 5701, 5726			