## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

l. <b>Туре</b> G	of Wel	_		F			API # (assigned by OCD
	GAS	1		OEGI N <sub>MAY</sub> -	国[V] 7 1997	5	30-039-20221 Lease Number Fee State Oil&Gas Leas
	of Ope			00 110 10	 )N. D! N. 3	] <b>V</b> 。 7	. Lease Name/Unit Na
		OIL	& GAS COM			8	San Juan 27-5 Unit
		hone No. of Opera 9, Farmington, NM		505) 326-97	00	9	117 Pool Name or Wildo
		Well, Footage, S O'FEL, Sec.22, T-			io Arrib		Blanco MV/Basin DF 0. <b>Elevation:</b> 6593 GR
Tame	of Cub	rı	<del></del>				
_	<pre>pe of Submission</pre>		_X_ Rec	X_ Recompletion New Con			of Plans struction tine Fracturing
<u> </u>	Final Abandonment			Casing Repair Water S Altering Casing Convers X Other - Commingle			Shut off
4.	-19-97 -20-97	Blow well & CO wtr. PT csg to Ran CBL-CCL-GR @ w/2 SPF @ 5570 5671, 5676, 56 Acidize w/1500 643 bbl 25# x- SPF @ 5270, 52 5373, 5403, 54 Acidize w/1500 bbl 25# x-link TIH w/RBP, set @ 5094, 5098, 51 total. Acidize sd, 809 bbl 25 Blow well & CO. Blow well & CO.	to 7880' 1000 psi, 2700-576' , 5579, 59 87, 5701, gal 15% F link gel. 81, 5284, 06, 5428' gal 15% F gel. CO a 5230'. Pe 30, 5136, w/1100 ga # x-link gel Latch RBP	TOOH. TIH, OK. TIH. O', TOC on 586, 5589, 5726' w/32 Hcl. Frac P. TOOH. TIH 5303, 5311 w/30 holes Hcl. Frac M. after frac. erf Cliff H 5149, 5154 al 15% Hcl. gel. CO after @ 5230', T Continued	w/CIBP,  4 1/2" co 5596, 56 holes to int Loo w/RBP, s , 5314, total. enefee w  ouse w/2 , 5168, Frac Cl er frac.  OOH. TIH on back	set @ 5 sg @ 309 05, 5615 otal. PT kout w/4 et @ 546 5322, 53 PT CIBP @ /50,000# SPF @ 5 5174, 51 iff House (, blow w	•
GNATU	RE //eq	ger Draan	ucdRe	egulatory A	dministr	atorMa	y 6, 1997

4-25-97 Blow well & CO. TOOH. TIH w/250 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7830'. ND BOP NU WH. RD. Rig released.

& CO.

4-22-97 TIH to 5760', blow well & CO.

4-23-97 Blow well & CO. Drill out CIBP @ 5760'. Blow well & CO to PBTD @ 7880'. Blow well & & CO. TOOH.

4-21-97 Blow well & CO. TOOH. TIH w/retrieving tool, latch RBP @ 5460', TOOH. TIH, blow well

4-24-97 TIH w/pkr. Spot 300 gal 15% Hcl across Dakota perfs. Blow well & CO. TOOH w/pkr. TIH, blow well & CO.

Well will produce as a Mesaverde/Dakota commingle under DHC-1450