NO. OF COPIES RECEIVED						
	6	\wedge			30-6	039-2022
DISTRIBUTION	 	W MEXICO OIL CONSE	N .		1- LONA	
SANTA FE	[7] " <u> </u>	•	Form C-101 Revised 1-1-6	35		
FILE	1			ſ	5A. Indicate	Type of Lease
U.S.G.S.	2				STATE	——————————————————————————————————————
LAND OFFICE	7			-	5. State Oil	& Gas Lease No.
OPERATOR	1				E-290	
					HIIII	
APPLICAT	ION FOR PERMIT T	O DRILL, DEEPEN,	OR PLUG BACK			
la. Type of Work					7. Unit Agre	ement Name
DRILL [X	DEEPEN	PLUG	BACK	San J	man 27-5 Unit
b. Type of Well	 1				8. Form or L	
well well well 2. Name of Operator	Y OTHER		ZONE MUI	ZONE		mn 27-5 Unit
=	Wadaama I Cam Cam			1	9. Well No.	
3. Address of Operator	Matural Gas Cos	peny			40	
<u>-</u>	Manual markets - Man	n Marian Orthon			10. Field on	d Pool, or Wildcat
Location of Well		w Mexico - 87401			Bosin	Dakota
UNIT LE	TTER L	OCATED	EET FROM THESOUT	LINE LINE		
AND 800 FEET FRO	OM THE West	16	O/782			
AND FEET FRO	OM THE POPUL	INE OF SEC. 16	WP. 278 RGE. 5	NMPM	12. County	<i>millitiiti</i>
				///////		. (1111111)
	HHHHHH	/////////////////////////////////////	/////////////////////////////////////	HHHH	Rio Arri	11111111
		/////////////////////////////////////	9. Proposed Depth	9A. Formation	,,,,,,,	20, Rotary or C.T.
			7745	Dakota	1	Sada
21. Elevations (Show whether L	DF, RT, etc.) 21A. Kin	ad & Status Plug. Bond 2	1B. Drilling Contractor	Part Ca	22. Approx.	Date Work will start
6490' GL	Sta	stevide	Loffland Bros.	_		
23.				<u> </u>	·	
		PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF		EST. TOP
13 3/4" 8 3/4"	9 5/8"	32.30# 20#			rks	
	9 5/8" 7" 4 1/2"	***	200'	165 See	ka ka	Surface
13 3/4" 8 3/4" 6 1/4" Selectively p	9 5/8" 7" 4 1/2" erforate and sar	32.30# 20#	3460' 7745' the Dakota for APPROV	165 Sec 150 Sec 360 Sec	iks iks	2679'
8 3/4" 6 1/4" Selectively positively positive positiv	9 5/8" 7" 4 1/2" erforate and sar ction 16 is dedi proposed program: If	32.30# 20# 10.5 & 11.6# detect to this water fracture PROPOSAL IS TO DEEPEN OR	APPROVED FOR 90 D. DRILLING OF EXPIRES LEATT.	165 Sec 150 Sec 360 Sec 7AL VALID AYS UNLESS COMMENCED 18, 196	oks eks eks	3460' SELFIVED N 2 0 1969 CON. COM. IST. 3
13 3/4" 8 3/4" 6 1/4" Selectively positively	9 5/8" 7" 4 1/2" erforate and sar ction 16 is dedi	32.30# 20# 10.5 & 11.6# detect to this water fracture PROPOSAL IS TO DEEPEN OR	APPROVED FOR 90 D. DRILLING OF EXPIRES LEATT.	165 Sec 150 Sec 360 Sec 360 Sec 24 VALID AYS UNLESS COMMENCED 18, 196	OIL	3460' SELFIVED N 2 0 1969 CON. COM. IST. 3
Selectively posterior of Selectively posterior with the W/2 of Section of Section 1 and 1	9 5/8" 7" 4 1/2" erforate and sar erforate and	32.30 20 20 20 20 20 20 20 20 20 20 20 20 20	APPROVED FOR 90 D. DRILLING OF EXPIRES LEATT.	165 Sec 150 Sec 360 Sec 360 Sec 24 VALID AYS UNLESS COMMENCED 18, 196	OIL	Surface 2679' 3460' N 2 0 1969 CON. COM. ST. 3
ABOVE SPACE DESCRIBE FE ZONE. GIVE BLOWOUT PREVEnerable certify that the informationed	9 5/8" 7" 4 1/2" erforate and sar erforate and	32.30 20 20 20 20 20 20 20 20 20 20 20 20 20	APPROVABLE FOR 90 D DRILLING OF PLUG BACK, GIVE DATA ON TOWN owledge and belief.	165 Sec. 150 Sec. 360	OIL	2679' 3460' 2679' 3460' N 2 0 1969 CON. COM. ST. 3
13 3/4" 8 3/4" 6 1/4" Selectively p	9 5/8" 7" 4 1/2" erforate and sar erforate and	32.30 20 20 20 20 20 20 20 20 20 20 20 20 20	APPROVED FOR 90 D. DRILLING OF EXPIRES LEATT.	165 Sec. 150 Sec. 360	OIL	Surface 2679' 3460' N 2 0 1969 CON. COM. ST. 3

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

L	16	Tr wnshi;	Fande 5-W	RIO ARRIBA	
1840	feet from the	SOUTH income	800 ie	west	litte y
6490		DAKOTA	BASIN 1	DAKOTA	320.00 April
2. If more to interest a 3. If more th	han one lease ind royalty). an one lease of		ll, outline each and id	entify the ownership	thereof (both as to working f all owners been consoli-
Yes If answer this form	is 'no,' list the if necessary.)	answer is "yes." type e owners and tract des	of consolidationcriptions which have a	actually been consolid	lated. (Use reverse side o nmunitization, unitization n approved by the Commis
	E-290-3		RECEIVED ANN 2-0-1969 OIL CON. COM. DIST. 3	tained hest of House Petrole Frostion RI Paso	certify that the information con erein is true and complete to the Original Signed By: L. O. Van Ryan Matural Gas Compan
~~~~		SECTION 16		June 18	, 1969
800'				shown of notes of under m is true knowled	y certify that the well location this plat was plotted from field actual surveys made by me of y supervision, and that the same and correct to the best of made and belief.
	.048 E-290-19		;    -  -  -  -	MARCI	1 31, 1969