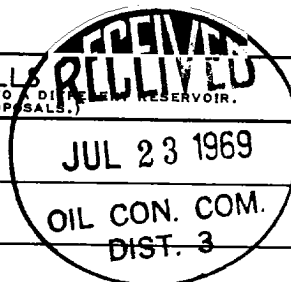


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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DISCONTINUED RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-290-19		
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name San Juan 27-5 Unit
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name San Juan 27-5 Unit
3. Address of Operator Box 990, Farmington, New Mexico - 87401		9. Well No. 40
4. Location of Well UNIT LETTER L 1840 FEET FROM THE South LINE AND 800 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 27N RANGE 5W NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6490' GL		12. County Rio Arriba



16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Perf & S/W Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-29-69 spudded well, drilled surface hole.

On 6-30-69 Ran 7 joints 9 5/8", 32.30#, H-40 casing (223') set at 239' w/148 sacks of cement circulated to surface. W.O.C. 12 hours, held 600#/30 Min.

On 7-3-69 T. D. 3460', ran 109 joints 7", 20#, K-55 intermediate casing (3448') set at 3460' w/150 sacks of cement. W.O.C. 14 hours, held 800#/30 Min.

7-12-69 T. D. 7741', ran 239 joints 4 1/2", 11.6 & 10.5#, J-55 casing (7729') set at 7741' w/365 sacks of cement. W.O.C. 18 hours.

7-14-69 P.B.T.D. 7731', perf. 7464-74', 7490-7505', 7596-7604', 7650-60', 7679-84', 7694-99' w/20 SPZ. Sand water frac w/61,000# 40/60 sand, 62,270 gal. water, flushed w/8038 gal. water, dropped 4 sets of 20 balls.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By: L. O. Van Ryan TITLE Petroleum Engineer DATE 7-17-69
 APPROVED BY: [Signature] TITLE SUPERVISOR DIST. #3 DATE JUL 23 1969
 CONDITIONS OF APPROVAL, IF ANY: