	NO. C. OPIES RECEIVED 9]		•	·		
-	DISTRIBUTION			•			
-	ANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104		
		REQUEST	FOR ALLOWABLE		Supersedes Old C-104 and C-11 Effective 1-1-65		
-	ILE / ~	7	AND				
-	.s.g.s.	AUTHORIZATION TO TRA	INSPORT OIL AND I	NATURAL GA	S		
	AND OFFICE						
T	RANSPORTER GAS /	4					
<u> </u>	PERATOR 3	1					
-	RORATION OFFICE	1			A STATE OF THE STA		
··	perator						
1	El Paso Natural Gas (Company					
Ad	dress						
	Box 990, Farmington,		·		AUG 20 tran		
Re	ason(s) for filing (Check proper box,)	Other (Please	explain)	OIL CON. COM.		
	w We!1	Change in Transporter of:			OIL CON. COM		
	ecompletion	OII Dry Ga	= 1		DIST. 3		
C	ange in Ownership	Casinghead Gas Conden	sate				
If c	hange of ownership give name						
	address of previous owner						
	COORDINATION OF WELL AND	. DAGD					
	SCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation	Kind of Lease	Lease No.		
1 -	San Juan 27-5 Unit	40 Basin Dakota		State, Federal c			
	peation						
	T	RUO For From The South 1 to	e and 800	Foot From The	West		
Unit Letter L ; 1840 Feet From The South Line and 800 Feet From The West							
1	Line of Section 16 Tow	vnship 27-N Range 5	−W , NMPM	, Rio Ari	riba County		
_							
		TER OF OIL AND NATURAL GA					
- 1	ame of Authorized Transporter of Cil or Condensate 🖸 Address (Give address to which approved copy of this form is to be sent)						
-	El Paso Natural Gas Co ame of Authorized Transporter of Cas	Box 990, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)					
1,00					,		
-	El Paso Natural Gas Co	Unit Sec. Twp. Rge.	Box 990, Fa		Vem Wexico		
	well produces oil or liquids, ve location of tanks.	L 16 27-N 5-W	1	1			
			·				
	his production is commingled wit DMPLETION DATA	th that from any other lease or pool,	give commingling order	r number:			
, <u>cc</u>		Oil Well Gas Well	New Well Workover	Deepen F	Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completion	$\mathbf{x} = \mathbf{x}$	x				
Do	rte Spudded	Date Compl. Ready to Prod.	Total Depth	I	B.T.D.		
	6-29-69	7-31-69	7741		7731		
El	evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	17	Tubing Depth		
	6490' GL	Dakota	7464		7690		
Pe	erforations	I	Depth Casing Shoe				
\perp	7464-74,7490-7505,759		7741				
		TUBING, CASING, AND					
\perp	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT		
-	13 3/4"	9 5/8"	239'		148		
\vdash	8 3/4"	7"	3460		150		
	6 1/4"	4 1/2"	7741		365		
ــا		1 1/2	7690		tubing		
		T DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	I. WELL ste First New Oil Run To Tanks	Date of Test	Producing Method (Flow	·	etc.)		
1	ength of Test	Tubing Pressure	Casing Pressure		Choke Size		
	-		•				
A	etual Prod. During Test	Oil-Bbls.	Water-Bble.	. (Gas - MCF		

GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 5110 MCF/D 3 hrs. Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size 3/4" 2624 Calculated A.O.F. 2599

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Öriginal	Signed	F.	H.	W'00 0
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(Signature)						
Petroleum Engineer						
	(Title)					
August 26, 1959						
	(Date)					

OIL CONSERVATION COMMISSION

AUG 2 9 1969 APPROVED.

By Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.