NO OF COPIES PEC			
TUBBITAL			
SANTA FE	7		
FILE	,		
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF			
Operator		·	

ı.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND S.G.S. AND OFFICE RANSPORTER OIL GAS RERATOR RORATION OFFICE							Form C+104 Supersedes Old C-104 and C-11 Elfoctive 1-1-65		
	El Paso Hitural Gas	<u>Company</u>									
	Pox 900, Firming ton Reason(s) for Fing (Check proper by New We!! Recompletion Change in Ownership	Now Mo Change		Dry C	Gas X ensate	Other (Pleas	c explain)				
	If change of ownership give name and address of previous owner										
1.	DESCRIPTION OF WELL AND Legse Name San Juan 27-5 Unit Location Unit Letter I. : 18	40		Basin Da	ikota	300	Kind of Lease State, Federa	l or Fee		Lease No. E-290-19	
	•	waship 27N		Range		7.7	Feet From 1			West	
1.]	DESIGNATION OF TRANSPOR	TER OF OI	L AND N	ATURAL G	AS		o which approx		this form is t	County o be sent)	
<u> </u>	El Paso Natural Gas Name di Authorized Transporter of Ca Northwest Pipeline	sınghedd Gas		Dry Gas X	Address (I	ive address	ngton, No o which approvi	ed copy of	this form is t	o be sent) xico 8740]	
	If well produces oil or liquids, give location of tanks.	Unit Se	_ 1	27N 5W	ls gas act	ually connecte	ed? Whe	n	•		
I	f this production is commingled wi	th that from	any other	lease or pool,	give comm	ingling order	number:				
j	Designate Type of Completic		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Bac	k Same Res	'v. Diff. Res'v.	
ŀ	Date Spudded	Date Compl.	Ready to	Prod.	Total Dep	h		P.B.T.D.		-	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing For	mation	Tep Oil/G	as Pay	•	Tubing D	epth		
-	Perforations	<u> </u>		 	<u> </u>			Depth Ca	sing Shoe		
ŀ			TUBING,	CASING, AN	D CEMENT	ING RECOR	D				
	HOLE SIZE	CASIN	G & TUB	ING SIZE		DEPTH SE	т		SACKS CEM	ENT	
-											
	TEST DATA AND REQUEST FO	OR ALLOWA	ABLE (Test must be a able for this de	1 fter recovery ipth or be for	of total volum	ne of load oil a	nd must be	equal to or e	xceed top allow-	
	Date First New Cil Run To Tanks	Date of Test			Producing	Method (Flag	Agunip, gas lift	, etc.)			
ľ	Length of Test	Tubing Press	ure		Casing Pre	ooko MI		Choke Siz	t ⊕		
	Actual Prod. During Toot	Oil-Bhis.			Water - Bbli	,	ON. COM.	Gds-MCF			
	AS WELL					D	IST. 3		-		
1	Actual Prod. Test-MCF/D	Length of Te	st		Bbls. Cond	ensate/MMCF		Gravity of	f Condensate		
	Feeting Method (pitot, back pr.)	Tubing Press	we (shut	-ia)	Casing Pre	- sure (Shut-	in)	Choke Siz	:•		
. с	ERTIFICATE OF COMPLIANC	Œ				OIL C	ONSERVA"				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED FEB 7 1974, 19 Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. No. 3								
	1. 75 <i>7</i> 1.0	AG BR. C	io.		16.46	form is to	be filed in co	ompliance	with AULE	1104.	
(Signature) (Title)				If this is a request for silowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with BULE 111. All sections of this form must be filled out completely for allowable and rest and respondent wells.							
JAN 1 0 1973 (Date)					well name or number, or transported or other such changes of condition. C. 104 court by filed for each cool in multiply						