SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

reverse side)

2	0-0	034	وي -	02	38	
Š.	LEASE	DESIGN	ATION	AND	SERIAL.	No

	DEPARTMEN	I OF THE INT	FRIOR		<u> </u>	
	5. LEASE DESIGNATION AND SERIAL NO.					
	SF 079392					
APPLICATIO	N FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK					.	
DF	RILL 🔼	DEEPEN 🗌	PLUG BA	ACK 🗌	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL	a.a. ==				San Juan 27-5 Unit	
WELL	WELL OTHER		ZONE ZONE MULT		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR					San Juan 27-5 Unit	
El Paso Nata	ural Gas Compan	У			9. WELL NO.	
3. ADDRESS OF OPERATOR	1				114	
Box 990, Farm	mington, New Me:	xico			10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL () At surface	Report location clearly an	d in accordance with a	ny State requirements.*)		Basin Dakota	
9	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
At proposed prod. zo	ne					
					Sec. 17, T-27-N, R-5- N.M.P.M.	
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST OF	FICE*		12. COUNTY OR PARISH 13. STATE	
					Rio Arriba New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			NO. OF ACRES IN LEASE		F ACRES ASSIGNED	
PROPERTY OR LEASE (Also to nearest dr)	LINE, FT. lg. unit line, if any)		TO		HIS WELL	
18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH 20. ROT.		320.00 RY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			70101			
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)		1020		Rotary 22. APPROX. DATE WORK WILL START*	
6524' GL					WAS STAKE	
23.		PROPOSED CASING	AND CEMENTING PROGI	RAM	·	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT	
13 3/4"	9 5/8"	32.30#	2001	165 S	165 Sks. to circulate	
8 3/4"	7"	20#	3500'	1 1 1 1 4 1	7 DKS. TO COVER USO Alamo	
	7" 4 1/2"	20# 10.5 & 11.		365 S	5 Sks. to cover 0jo Alamo ks. to fill to 3500'.	

Selectively perforate and sand water fracture the Dakota formation.

The N/2 of Section 17 is dedicated to this well.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Original Signed By: L. O. Van Ryan	TITLE Pe	troleum Engineer	DATE 6-30-69
(This space for Federal or State office use)			
PERMIT NO.		APPROVAL DATE DEC	Elven
APPROVED BY	TITLE	JUL 2	

U. S. GEOLOGICAL SURVEY DURANGO, COLO. *See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations conferring subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-711-396

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form. C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

EL PASO N	NATURAL GAS COMPANY	Lease SAN JUAN	2 7- 5 UNIT (SF	-079392)
Most Detter Geotic	cn Township 27-N	Range 5-₩	County RIO ARR	ĪBA
Actual Entrage Location is 990 feet	of Well: from the NORTH line	mai 800	feet from the	EAST
Bround Level Elev. 6524	Producing Permation DAKOTA	Paci	/*·/**	Dedicated Acreage:) 320.00 Acres
1. Outline the acr	reage dedicated to the subject	well by colored pen	cil or hachure marks	on the planting that
2. If more than or interest and roy	ne lease is dedicated to the valty).	well. outline each and	d identify the owners	ship ther of the has wind ing
	e lease of different ownership mitization, unitization, force-po		ell, have the interes	sts of all JHTers Bed 1969 sol-
Yes	No If answer is "yes," typ	oe of consolidation	Unitizatio	OIL CON. COM.
this form if nece No allowable wi	essary.) ill be assigned to the well until	all interests have be	en consolidated (by	communitization, unitization, been approved by the Commis-
sion. NUTE: A	CREAGE DEDICATION ON G.	L.O. SURVEY 2-8.	1884 AS PER U	2=16=61
				CERTIFICATION
	1	 086	N.I.	ereby certify that the information con- ned herein is true and complete to the
	1	۱ <u>۱</u> څ	be.	st of my knowledge and belief. Criginal Signed By:
<u> </u>	1		800'	troleum Engineer
	SF-079392	.	Post	
			Comp	
	SECTION 17	1	Date	
711111111	<i></i>			
			she not und	nereby certify that the well location own on this plat was plotted from field es of actual surveys made by me or ler my supervision, and that the same true and correct to the best of my
	+	DECET		owledge and belief.
		00		Zatycywi
		JUL 2 19	369 <u>M</u>	ARCH 31, 1969
		U. S. GEOLOGICAL : DURANGO, COL	SURVEY O.	Taid Olilla
4 330 660 90 1	320 :650 1980 2310 2640 ;	1500 1500 1500	500 0 eit:	1760