submitted in lieu of Form 3/160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEI	VFR

Sundry Notices and Reports on Wells Type of Well Address & Phone No. of Operator BESCHEEN OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4229, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 190 (FML, 800'FEL, Sec.17, T-27-N, R-5-W, NMPM DHC-2286 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission X. Notice of Intent Abandonment Abandonment Recompletion Fingling Back Casing Repair Attering Casing Repair Attering Casing Repair Attering Casing Repair Attering Casing Repair Altering Casing Conversion to Injection Other - Commingle 3. Describe Proposed or Completed Operations It is intended to recomplete the Mesawerde formation in the subject well as follows: MIRU, ND WH, NU BOP and pull the production tubing. A CIBP will be set at approximately 5870' above the Dakota formation. The Mesaverde will be perforated and fracture stimulated in the following intervals: 4275-4825', 4885-5287', 5347-535'. After stimulation flowback, the CIBP above the Dakota formation will be drilled out and tubing landed at approximately 7605 The well will then be commingled. DHC-2286 has been received. 4. Pheroproximately 5870' above the Dakota of Casing Formation of APPROVALD NY MIRU, NEWH, NEWH Complete Completed Operations It is a space for Federal or State Office use) Tem Lead, Petroburn Management Dakota formation will be drilled out and tubing landed at approximately 7605 The well will then be commingled. DHC-2286 has been received.				COEINER	
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NMOCD

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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Form (Revised February 21.

Instructions on

OIL CONSERVATION DIVISION EIVEL Submit to Appropriate District C PO Drawer DD, Artesia, NM 88211-0719 District III

PO Box 2088 Santa Fe, NM 87504-2088

State Lease - 4 C Fee Lease - 3 C

District IV PO Box 2088, Santa Fc. NM 27504-2028

☐ AMENDED REF

Certificate Number

COMM 10 PM 2: 11 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number 1 Pool Code 30-039-20238 72319/71599 Blanco Mesaverde/Basin Dakota Well Number Property Code ⁵ Property Name San Juan 27-5 Unit Elevation OGRID No. Operator Name Burlington Resources Oil & Gas Company 14538 6524 GR ¹⁰ Surface Location Feet from the North/South line Feet from the East/West line County UL or lot so. Section Lot Idn Township Range 17 27N 5W 990 800 Α North East RA 11 Bottom Hole Location If Different From Surface Feet from the East/West line UL or lot no. Lot Ida Feet from the North/South line County Section Township Range Dedicated Acres 13 Joint or Infill 14 Consolidation Code DK-N/311.182 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDAT OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION **OPERATOR CERTIFICAT** I hereby certify that the information con true and complete to the best of my knowledge eno 800' Peggy Bradfield Printed Name Regulatory Administra Title 18SURVEYOR CERTIFICAT I hereby certify that the well loc was plotted from field notes of acts Original plat from David O. Vilven 7-14-69 or under my supervision, and that the same is trucorrect to the best of my belief. Date of Survey Signature and Scal of Professional Surveyer:

