

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME <b>San Juan 28-6 Unit</b>	
2. NAME OF OPERATOR <b>El Paso Natural Gas Company</b>		8. FARM OR LEASE NAME <b>San Juan 28-6 Unit</b>	
3. ADDRESS OF OPERATOR <b>Box 990, Farmington, New Mexico - 87401</b>		9. WELL NO. <b>146</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>790'S, 1190'W</b>		10. FIELD AND POOL, OR WILDCAT <b>Basin Dakota</b>	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 24, T-27-N, R-6-W N.M.P.M.</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>6558' GL</b>		12. COUNTY OR PARISH <b>Rio Arriba</b>	
		13. STATE <b>New Mexico</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

WATER SHUT-OFF ☒ REPAIRING WELL ☐  
FRACTURE TREATMENT ☒ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

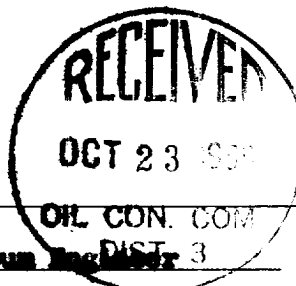
On 9-29-69 spudded well, drilled surface hole.

On 9-30-69 ran 7 joints # 9 5/8", 32.30#, H-40 casing (225') set at 239' w/165 sacks of cement circulated to surface. W.O.C. 12 hours. Held 600#/30 Min.

On 10-3-69 T. D. 3437', ran 123 joints 7", 20#, J-55 casing (3425') set at 3437' w/170 sacks of cement. W.O.C. 14 hours, held 800#/30 Min.

On 10-18-69 T. D. 7729'. Ran 242 joints 4 1/2", 11.6# & 10.5#, J-55 casing (7717') set at 7729'. Float collar set at 7713', second stage tool at 5642', cemented first stg. w/180 sacks of cement, second stage w/90 sacks of cement. W.O.C. 18 hours.

On 10-19-69 P.B.T.D. 7713'. Perf. 7452-60', 7520-28', 7552-68', 7606-14', 7666-34' w/16 SPZ. Sand water frac w/50,000# 40/60 sand, 50,000 gal. water. Dropped 3 sets of 16 balls, flushed w/4300 gal. water.



18. I hereby certify that the foregoing is true and correct

Original Signed F. H. WOOD

SIGNED

TITLE **Petroleum Engineer 3**

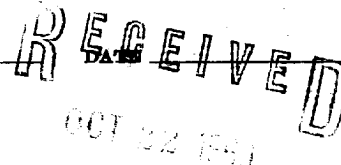
DATE **10-28-69**

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side

*St*

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.