

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved
Budget Bureau No. 43-10000

COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION: NM-0560413	
2. NAME OF OPERATOR: Aztec Oil & Gas Company		6. IF INITIAL LOGGING OR TEST MADE: _____	
3. ADDRESS OF OPERATOR: P. O. Drawer 570, Farmington, New Mexico		7. UNIT AGREEMENT NAME: _____	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1190 FNL & 1490 FEL, Section 12-27N-4W At top of interval reported below At _____		8. FARM OR LEASE: Companero	
14. PERMIT NO. _____ DATE ISSUED _____		9. WELL NO. #1	
15. DATE STUDDERED: 12-17-69		10. FIELD AND POOL, OR WILDCAT: Blanco Mesaverde	
16. DATE T.D. REACHED: 12-30-69		11. SECTION, R., M., OR BLOCK AND SURVEY: Section 12-27N-4W	
17. DATE COMPL. (Ready to prod.): 4-20-71		12. COUNTY OR PARISH: Rio Arriba	
18. ELEVATIONS (SP, EEB, RT, CR, ETC.): 6830 Gr		13. STATE: New Mexico	
19. ELEV. CASINGHEAD: 6831			
20. TOTAL DEPTH, MD & TVD: 8225		21. PLUG BACK T.D., MD & TVD: 6124	
22. IF MULTIPLE COMPL., HOW MANY: Single		23. INTERVALS DRILLED BY: _____	
24. PRODUCTIVE INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 5576-5970, Mesaverde		25. WAS DIRECTIONAL SURVEY MADE: Yes	
26. TIME LOGS AND OTHER LOGS RUN: TOPS ON PREVIOUS FORM 9-330		27. WAS WELL CORED: No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	ROLE SIZE
10-5/8"	32.75#	300'	15"
7-5/8"	26.40#	3943'	9-7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	3821'	8214'	580 Sacks
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
1-1/2"	5888'		
31. PRODUCTION RECORD (Interval, size and number)			
STAGE I 5962-70, 5940-44, 5928-32, 5902-5902, 2 SPF.			
STAGE II 5584-90, 5566-76, 2 SPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5576-5970		STAGE I - 56,690 Gals Water	
		60,000# 20/40 Sd - Dropped 20 Balls	
		STAGE II - 33,980 Gals Water	
		38,000# 20/40 Sand	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
4-25-71		3 Hours	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
3/4		OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO	
CASING PRESSURE		CALCULATED 24-HOUR RATE	
909		OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)	
5745			
34. COMPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
TITLE District Superintendent			
DATE April 28, 1971			

*(See Instructions and Spaces for Additional Data on Reverse Side)