

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-2700

4. Location of Well, Footage, Sec., T, R, M

1190' FNL, 1490' FEL, Sec. 12, T-27-N, R-4-W, NMPM

5. Lease Number
NM-0560415

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Companero #1

9. API Well No.
30-039-20295

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - Tubing repair
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure. Please provide surface stipulations.

14. I hereby certify that the foregoing is true and correct.

Signed Regan Cole (TF3) Title Regulatory Supervisor Date 9/21/00
no

(This space for Federal or State Office use)

APPROVED BY John M. G. S. Title _____ Date 10-26-00

CONDITION OF APPROVAL, if any:

Companero 1
Mesa Verde
1190 FNL 1490 FEL
Unit B, Section 12, T27N, R04W
Latitude / Longitude: 36° 35.48' / 107° 11.92'
DPNO: 977501
Tubing Repair Procedure

Project Summary: The Companero 1 was drilled in 1969. The tubing was last pulled in 1971. We propose to replace the 1-1/2" tubing with 2-3/8" tubing, install production equipment and add plunger lift. Three month average production is 46 MCFD. Estimated uplift is 50 MCFD gross. Cumulative production is 605 MMCF.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Mesa Verde tubing is 1-1/2", EUE set at 5888'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTB should be at 6124'. TOOH with 1-1/2" tubing. Lay down the 1-1/2" tubing.
4. Pick up 2-3/8", 4.7#, J-55 EUE tubing (new or yellow banded). If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill with tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with an expendable check, a seating nipple and 1/2 of the 2-3/8" production string. Run a broach on sandline to insure that the tubing is clear. TIH with remaining tubing and broach this tubing. Replace any bad joints. Land tubing at approximately 5840'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. Obtain pitot gauge up the tubing. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.
6. Production operations will install the plunger lift.

Recommended:

[Signature] 9-20-00
Operations Engineer

Operations Engineer

Tim Friesenhahn
326-9539 (Office)
324-7031 (Pager)

Production Foreman

Ward Arnold
326-9846 (Office)
326-8340 (Pager)

Approved:

[Signature] 9-20-00
Drilling Superintendent

Sundry Required

YES *[initials]*

Approved:

[Signature] 9-20-00
Regulatory Approval