

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

K 1460' FSL 1840' FWL, Sec. 28, T-27-N, R-5-W, NMMPM

5. Lease Number

SF-079394

If Indian, All. or  
Tribe Name

Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 U#121

9. API Well No.

30-039-20301

10. Field and Pool

Basin Dakota

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing on the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Seltmann (KLM3) Title for Regulatory Administrator Date 9/8/98  
TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer

Title

Date

SEP 15 1998

CONDITION OF APPROVAL, if any:

NMOCO

RECEIVED  
SEP 21 1998  
OIL CON. DIV.  
DIST. 3

07014  
SEP 10 PM 12:28  
NM

RECEIVED  
SEP 10

**San Juan 27-5 #121**  
**Dakota**  
**1460' S and 1840' W**  
**Unit K, Section 28, T27N, R5W**  
**Latitude / Longitude: 36° 32.5259' / 107° 21.9718'**  
**DPNO: 52342A**  
**Tubing Repair Procedure**

**Project Summary:** The San Juan 27-5 #121 was drilled in 1970. The tubing has not been pulled since originally installed. We propose to replace the 1-1/2" tubing with 2-3/8" tubing, check for fill, install production equipment and add a plunger lift.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 325-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 1-1/2", 2.9#, J-55 set at 7582'. (Note: The tally shows 1-1/2", 2.4#, EUE, so either the weight is reported incorrectly or there might be 1-1/4" tubing in the well.) Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 7613'. TOOH with tubing. Lay down the 1-1/2" tubing.
4. Pick up 2-3/8", 4.7#, J-55 tubing. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to below perforations, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 7550'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on it's own, make swab run to SN. RD and MOL. Return well to production.
6. Production operations will install the plunger lift.

Recommended:

*Kevin Midkiff* 8/31/98  
Operations Engineer

Approved:

*Bruce D. Boyer* 9-2-98  
Drilling Superintendent

Kevin Midkiff  
Office - 599-9807  
Pager - 564-1653

KLM/jms