HO DE COPIES RECESVED				
DISTRIBUTION				
SANTA FE		1		
FILE				
U.\$.G.\$,				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS	1		
OPERATOR		1		
PRORATION OFFICE				
Operator				
El Faso l	Intur	al. (	las	
Address			•	

DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  OPERATOR	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL GA	Porm C-104 Supersedes Old C-104 and C-110 Elfoctive 1-1-65		
Operator Operator					
El Paso Metural	Gas Company				
<b>1</b>	ton, New Mexico 87401				
Reason(s) for filing (Check propi	Change in Transporter of:	Other (Please explain)			
Recompletion	Oil Dry G	as X	·		
If change of ownership give na		made []			
and address of previous owner					
Lease Name San Juan 27-5 Uni	Well No. Pool Name, Including F		Legse No. SF 079492-F		
Location					
Unit Letter K	1840 Feet From The South Li	no and 1650 Feet From Th	• West		
Line of Section 24 .	Township 27N Range	5W NMPM, Rio Am	riba County		
	PORTER OF OIL AND NATURAL G				
Name of Authorized Transporter El Paso Natural		Address (Give address to which approved Box 990, Farmington, New			
Name of Authorized Transporter	of Casinghead Gas or Dry Gas 🔀	Address (Give address to which approved copy of this form is to be sent)			
Northwest Pipeli	Unit Sec. Twp. Rge.	501 Airport Drive, Farmington, New Mexico 87401			
give location of tanks.	K 24 27N 5W				
If this production is commingle. COMPLETION DATA	ed with that from any other lease or pool,				
Designate Type of Comp	oletion - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Tep Oil/Gas Pay Tubing Depth			
Perforations		Depth Casing Shoe			
	TUBING CASING AN	D CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
. TEST DATA AND REQUES		ifter recovery of total volume of load oil and epih or be for full 24 hours)	d must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tank		Producing Method (Flow, purip, gas lift,	etc.)		
Length of Teat	Tubing Pressure	Cosing Pross	Choke Size		
		WEGTIVED	Gas - MCF		
Actual Prod. During Test	Oil-Bbls.	Water-Pole. JAN 2. 1974	Gds - MCr		
		OIL CON. COM.			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condendate/MMCF 3	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	IANCE.	OIL CONSERVAT	ION COMMISSION		
. CERTIFICATE OF COMPL	MANCE	OIL CONSERVATION COMMISSION FEB 7 1974			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given		APPROVED			
above is true and complete t	o the best of my knowledge and belief.	Original Signed by A. R. Kendrick  TITLE PETROLEUM ENGINEER DIST. NO. 3			
			This form is to be filed in compliance with RULE 1104.  If this is a request for ellowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	(Signature)		tests taken on the well in accordance with RULE 111.  All acctions of this form must be filled out completely for allow-		
IAN 9 0 1074	(Tule)	able on new and recompleted well	<ol> <li>and VI for changes of owner,</li> </ol>		
JAN 22 1974 (Date)		well name or number, or transporter	or other such change of condition.		